

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 06 2013

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-02156
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PHILLIPS LEA
8. Well Number: 004
9. OGRID Number 269324
10. Pool name or Wildcat SWD;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter \_\_\_\_\_ M; 330 feet from the \_\_\_\_\_ S line and \_\_\_\_\_ 330 feet from the \_\_\_\_\_ W line  
Section 31 Township 17S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,097' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: FAILED BHT; RTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE AUGUST 5, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 8-8-2013

Conditions of Approval (if any)

AUG 08 2013

**PHILLIPS LEA #4**  
**API #30-025-02156**  
**PROCEDURES FOR FORM C-103**

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7/16/2013 – MIRUPU; NDWH; NUBOP & CATCH PAN. POH W/ POLY LINE TBG. RIH W/ 4-1/2" RBP – 4-1/2" AWWOW SET PKR PU 110 JTS 2-3/8" TBG SET RBP @ 3500' SET PKR @ 3469'. RU M&S PUMP TRUCK LOADED TBG W/ 2 BBLS TESTED RBP 1000 PSI (OK). POH W/ 2-3/8" TBG & PKR. POUR 2 SXS SAND ON RBP.

7/17/2013 – RIH W/ 23 JTS 2-3/8" TBG @ 726'. RU RISING STAR CMT TRUCK, SPOTTED 33 SXS CLASS "C" CMT POH W/ 23 JTS TBG PRESS UP ON CMT 600 PSI LOSS PSI HESITATE ON CMT CONT PRESS UP LOSING PSI PUMP CMT AWAY. RD RIG FLOOR, ND CATCH PAN & BOP NU FLANGE ON WH. PUMP 100 SXS CLASS "C" CEMENT ½ BPM @ 600 PSI HESITATE SQZ TO 845 PSI. RD RISING STAR.

7/18/2013 – WOC

7/19/2013 – NDBOP & CATCH PAN, PU/RIH W/ 3-5/8" BIT, 6-DC & 2 JTS TBG, TAGGED CMT @ 240'. RU SWIVEL, DRILLED 15', CMT STILL GREEN, LD SWIVEL.

7/22/2013 – RU SWIVEL, DRILL OUT CMT, CMT FELL OUT @ 725', CIRC CLEAN, PRESSURE UP CSG TO 500#, LOST 15# IN 30 MINS, RD SWIVEL, POH W/ TBG, POH/ LD 6-DC & BIT.

7/23/2013 - RIH W/ RETRIEVING TOOL F/ RBP 110 JTS 2 3/8" TUBING. RU REVERSE UNIT CIR SAND OFF RBP UNSET RBP. POH LAYING DOWN 2 3/8" WORK STRING & RBP. RIH W/ 4 1/2" ARROW SET PKR F/ 4 1/2" 15.1# CASING T-2 ON - OFF TOOL W/ 1.50" PROFILE 151 JTS 2 3/8" POLLY LINE TUBING SET PKR @ 4772'. RU M AND S PUMP TRUCK LOADED CASING W/ 5 BBLS PRESS CASING TO 300 PSI LOSS TO 0 PSI POH W/ 1 JT 2 3/8" TUBING SET PKR @ 4742' PUMP DOWN 1/2" BPM @ 50 PSI.

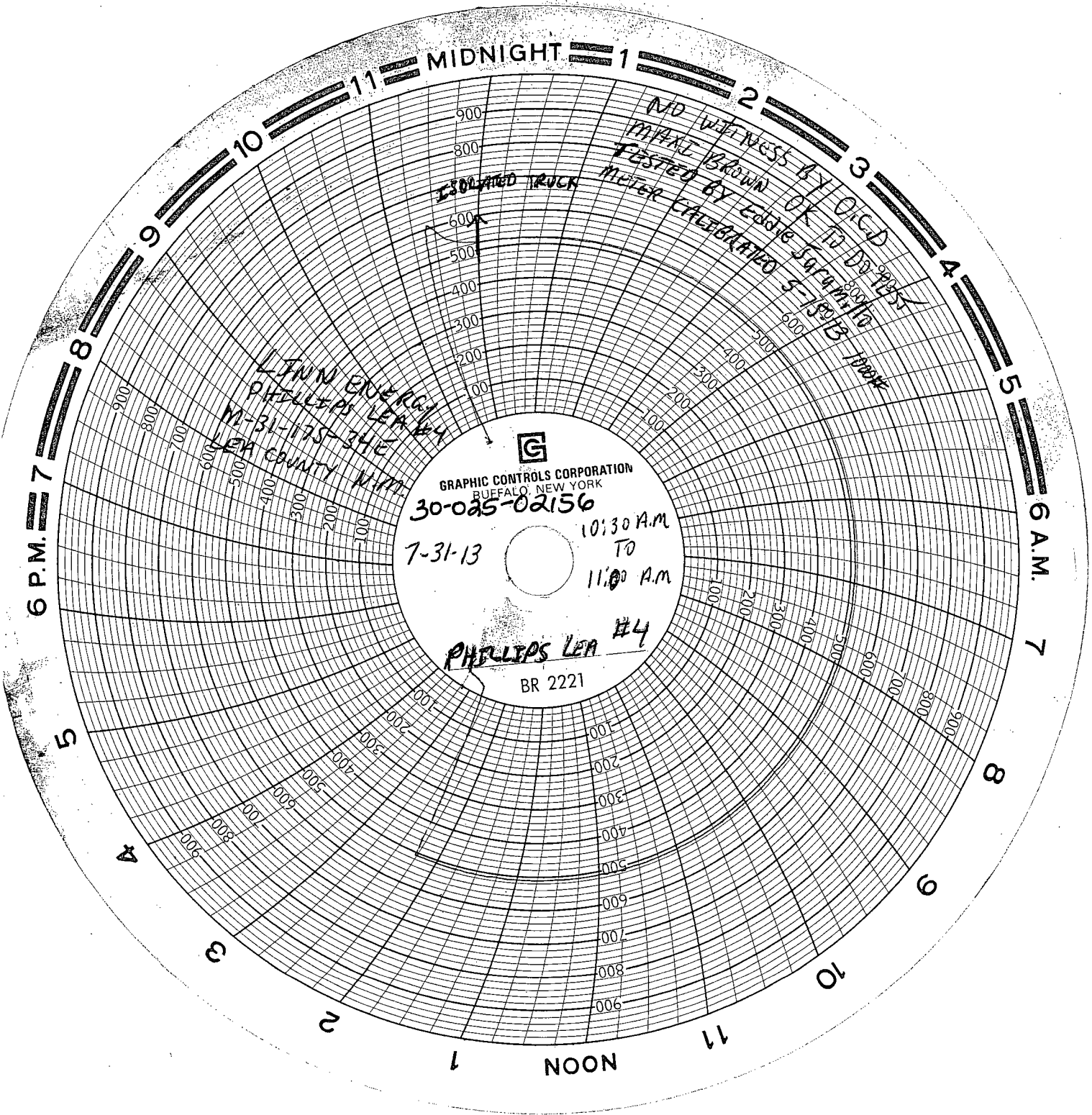
7/24/2013 - UNSET PKR POH LAYING DOWN 151 JTS 2 3/8" POLY LINE TUBING & PKR HAD HOLE 82 JTS DOWN.

7/25/2013 - RU MONK TUBING TESTERS RIH W/ PKR & IPC TUBING TESTING TO 5000 PSI SET PKR @ 4827' TESTED CASING 540 PSI LOSS 20 PSI IN 30 MINS

7/26/2013 - CIR PKR FLUID ND BOP NU WELL TESTED CASING 600 PSI F/ 30 OK RDPUMO

7/31/2013 – RAN MIT APPROVED BY MAXEY BROWN (OCD) (BUT NOT WITNESSED) 510 PSI.

8/3/2013 – RETURN TO INJECTION



MIDNIGHT

NO witness by OICD  
MIKE BROWN OK to do test  
Tested by Eddie Jarumilo  
Meter calibrated 5-15-13  
1000

ISOLATED TRUCK

LJNN OVERCA  
PHILLIPS LEA #4  
M-31-175-34E  
SEA COUNTY N.M.

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
30-025-02156  
7-31-13  
10:30 A.M.  
TO  
11:00 A.M.  
PHILLIPS LEA #4  
BR 2221

6 P.M.

6 A.M.

NOON