OCD Hobbs

Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC031740B		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. EMSU SAT #8 SEE BELOW		
Name of Operator XTO ENERGY INC.	Contact: E-Mail: patty_uria:	PATTY R U s@xtoenergy.			9. API Well No.		
3a. Address 200 N. LORAINE, SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530			10. Field and Pool, or Exploratory EUNICE MONUMENT;GB-SA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 8 T21S R36E Mer NMP		LEA COUNTY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, R	 EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF A			F ACTION	ACTION		
Notice of Intent	☐ Acidize	Acidize 🗖 Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	□ Fracture Treat		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction		□ Recomplete		⊘ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		□ Tempor	rarily Abandon	Venting and/or Flari ng	
13. Describe Proposed or Completed Op	Convert to Injection	n Plug Back		☐ Water I			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil	the Bond No. o	n file with BLM/BL	A Required su	bsequent reports shall be	filed within 30 days	
EUNICE MONUMENT SOUTH UNIT SAT #8				AUG 07 2013			
ASSOCIATED WELLS:							
EUNICE MONUMENT SO. UNIT 284 GRBG/SA API #30-025-04561 EUNICE MONUMENT SO. UNIT 286 GRBG/SA API #30-025-04540 EUNICE MONUMENT SO. UNIT 290 GRBG/SA API #30-025-04543 EUNICE MONUMENT SO. UNIT 294 GRBG/SA API #30-025-04562) 3	RECEIVED			
EUNICE MONUMENT SO. U EUNICE MONUMENT SO. U EUNICE MONUMENT SO. U EUNICE MONUMENT SO. U	NIT 325 GRBG/SA API #3 NIT 335 GRBG/SA API #3	30-025-0455 30-025-0455	6 3			TACHED FOR S OF APPROVAL	
14. I hereby certify that the foregoing i		010400	L B. A. N.	11 1- 4	- 0		
	Electronic Submission # For XTO	DENERGY IN	C., sent to the Ho	obbs	•		
Name(Printed/Typed) PATTY R	Committed to AFMSS for URIAS	or processing		ATORY AN	••		
Signature (Electronic Submission)			Date 07/15/2013				
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE COLUED		
Approved By My Sland			Title	IA.	PRUVED	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title 18 those rights in the	not warrant or subject lease	Office	AL	JG - 2 2013		
Title 18 U.S.C. Section 1001 and Fide of States any false, fictitious of fraudulem	U.S.C. Section 122 make it estatement or representations as	crime for any p	erson knowingly and ithin its jurisdiction.			agency of the United	
	TOD OUDMITTED ** O	DED 4 # 6 =		CARL	SBAD FIELD OFFICE		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #213482 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 681 GRBG/SA API #30-025-37281 EUNICE MONUMENT SO. UNIT 688 GRBG/SA API #30-025-35205

WE STARTED FLARING 7/14/13 2:00PM MST.
PLANT REPAIRS AT TARGA AND UNABLE TO TAKE OUR GAS.We are flaring 40MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013