Form 3160-5 **OCD** Hobbs FORM APPROVED **UNITED STATES** (August 2007) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT Lease Serial No. NMLC031740B SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well EMSU CTB SEE BELOW Oil Well Gas Well Other 9. API Well No. 2. Name of Operator Contact: PATTY R URIAS XTO ENÉRGY INC. E-Mail: patty_urias@xtoenergy.com 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Ph: 432-620-4318 EUNICE MONUMENT: GB-SA 200 N. LORAINE, SUITE 800 Fx: 432-618-3530 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 4 T21S R36E Mer NMP 460FNL 1780FWL LEA COUNTY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize Deepen ☐ Production (Start/Resume) Notice of Intent □ Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity ☐ Subsequent Report ■ New Construction □ Casing Repair ☐ Recomplete Other Venting and/or Flari ☐ Plug and Abandon Final Abandonment Notice □ Change Plans □ Temporarily Abandon □ Plug Back Convert to Injection ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a completed, and the operator has testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has a complete of the c **EUNICE MONUMENT SOUTH UNIT SAT #3** AUG 07 2013 ASSOCIATED WELLS: EUNICE MONUMENT SO. UNIT 182 GRBG/SA API #30-025-29868 EUNICE MONUMENT SO, UNIT 184 GRBG/SA API #30-025-04513 RECEIVED EUNICE MONUMENT SO. UNIT 198 GRBG/SA API #30-025-29682 EUNICE MONUMENT SO. UNIT 200H GRBG/SA API #30-02504492 SEE ATTACHED FOR EUNICE MONUMENT SO. UNIT 208 GRBG/SA API #30-025-04470 EUNICE MONUMENT SO. UNIT 209 GRBG/SA API #30-025-04473 CONDITIONS OF APPROVAL EUNICE MONUMENT SO. UNIT 212 GRBG/SA API #30-025-04504 EUNICE MONUMENT SO. UNIT 609 GRBG/SA API #30-025-31406 14. I hereby certify that the foregoing is true and correct Electronic Submission #213470 verified by the BLM Well Information System

For XTO ENERGY INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 ()	
Name(Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/15/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By MML Shell	Title Date
Conditions of approval, if any, are attached. Approval of this nerice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office AUG - 2 2013
Title 18 U.S.C. Section 1001 and Fitle 45 U.S.C. Section 1212, make it a crime for any personal states any false, fictitious of fraudilless statements or large esentations as to may matter w	erson knowingly and willfully to make to any department or agency of the United within its jurisdiction. BUREAU OF LAND MANAGEMENT

Additional data for EC transaction #213470 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 610 GRBG/SA API #30-025-31407

WE STARTED FLARING 7/14/13 2:00PM MST. PLANT REPAIRS AT TARGA AND UNABLE TO TAKE OUR GAS.We are flaring 40MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013