

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

I. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

AUG 07 2013

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2620' FSL & 2510' FEL UL J Sec 9 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.
NMNM-116414 24427

8. Well Name and No.
West Blinebry Drinkard Unit (WBDU) #054 (37346)

9. API Well No.
30-025-38206

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ADD PERFS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

5/31/2013 MIRUSU & Rev Unit
6/03/2013 POOH w/prod equip. Make bit & scraper run.
6/04/2013 Add new perfs to existing Drinkard @ 6493-95', 6514-16', 21-23', 74-85', 6593-6604', 41-45', 51-55', 58-60', 74-80' w/2 SPF, 106 holes.
Perf Blinebry @ 5783-85', 86-88', 96-99', 5820-22', 74-76', 6130-32' w/2 SPF, 38 holes.
6/05/2013 RIH & set RBP @ 6700'. Acidize Drinkard w/9700 gal HCL. Move RBP to 6210'. Acidize Blinebry w/6400 gal 15% HCL. Retrieve RBP & POOH.
RIH w/prod equip - POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Holland Fisher

Date 07/09/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

AUG 3 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

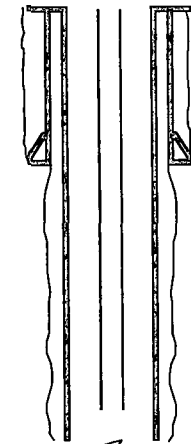
(Instructions on page 2)

AUG 13 2013

Apache Corporation
WBDU #54 (Hawk B-1 #65)
WELL DIAGRAM (CURRENT CONFIGURATION)



SURF. CSG.



5.5"
EST. CEMENT TOP
207' (CBL)

Blinebry Perfs
5672-78', 5705-09'
5728-32', 74-78', 83-86'
5786-89', 5796-5800'
5808-12', 20-23', 24-28'
5864-68', 74-77'
6086-90'
6130-33', 36-40'

Tubb Perfs
6156-60'
6263-67'
6304-08'
6340-44'

Drinkard Perfs
6468-72', 93-96'
6502-06', 14-17', 21-24'
6574-86', 86-90'
6593-6605', 6610-14'
6627-31', 41-46', 46-50'
6651-56', 58-61', 64-70'
6674-81'

Tag @: 6815' (6/4/2013)
PBDT: 6855'
TD: 6900'

WELL NAME: WBDU #54 (Hawk B-1 #65)		API: 30-025-38200	
LOCATION: 2620'S/2510'E NW-NW-NW-SE, Sec. 9, T-21S, R-37E		COUNTY: Lea Co., NM	
SPUD-TD DATE: 04/17/2007 - 04/23/2007		COMP. DATE: 5/18/2007	
PREPARED BY: Michael Hunter		DATE: 7/23/2013	
TD: 6900'	KB Elev. 3497'	KB Dist. H	
PBDT: 6855'	Ground Elev. 3486'	KB to Ground 11'	
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE
Surface Casing	8-5/8"	24.00	J-55
	(Cemented w/575sx, Circ. to surf.)		
Prod. Casing	5-1/2"	17.00	J-55/L-80
	(Cemented w/1000sx, TOC @ 207' CBL)		
Open Hole			
Tubing	2-7/8"	6.50	J-55

PRODUCTION TBG STRING

ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	2-7/8" X 5-1/2" Tubing Anchor		
2	209 JTS 2-7/8" 6.5# J-55 TBG		
3	SN		6814.00
4			
5			
6			
7			
8			
9			
10			

PRODUCTION ROD STRING

ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1	68 JTS 1" KD RODS	1,700.00	
2	80 JTS 7/8" KD RODS	2,000.00	
3	110 JTS 3/4" KD RODS	2,750.00	
4	6 JTS 1-1/2" K BARS w/ 3/4" PIN N/N	150.00	
5	BHP: 2" X 1 1/2" X 24' RHBC W/RHR	24.00	
6			
7			
8			
9			
10			

SURFACE EQUIPMENT

PUMPING UNIT SIZE: C640-365-168	MOTOR HP: 40 HP
PUMPING UNIT MAKE:	MOTOR MAKE:

PERFORATIONS

Form.	Intervals	Density
Blinebry	5672-78', 5705-09', 28-32', 74-78', 5808-12', 24-28', 64-68', 6086-90', 6136-40' (05/2007)	2 SPF
	5783-86', 86-89', 5796-5800', 5820-23', 74-77', 6130-33' (6/4/2013)	2 SPF
Tubb	6156-60', 6263-67', 6304-08', 40-44' (05/2007)	2 SPF
Drinkard	6468-72', 6502-06', 86-90', 6610-14', 27-31', 46-50', 64-70' (05/2007)	2 SPF
	6493-96', 6514-17', 21-24', 74-86', 6593-6605' (6/4/2013)	2 SPF
	6641-46', 51-56', 58-61', 74-81' (6/4/2013)	2 SPF