

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-12382

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD
UNIT

8. Well Number 84

9. OGRID Number 4323

10. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON USA INC.

3. Address of Operator

15 Smith Rd. Midland, TX 79705

4. Well Location

Unit Letter H : 1656 feet from the NORTH line and 990 feet from the EAST line

Section 5 Township 25S Range 38E NMPM Lea County

S 11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC REQUESTS APPROVAL TO RETURN SUBJECT WELL TO TA STATUS.

WORK WAS ATTEMPTED TO RETURN WELL TO INJECTION, BUT THE CASING WAS WORSE THAN EXPECTED AND THE ENGINEERING TEAM IS PROPOSING TO TA THE WELL WHILE ANOTHER PLAN IS DEVELOPED TO RETURN THE WELL TO INJECTION.

ONE RPB WILL BE SET @ +/- 6070'. TOP PERF @ 6109'. CURENT WBD ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Petroleum Engineer

DATE

08/13/2013

Type or print name Jamie Castagno

E-mail address: jamie.castagno@chevron.com

PHONE: 432-687-7688

For State Use Only

APPROVED BY:

TITLE

Dist. MGR

DATE

8-13-2013

Conditions of Approval (if any):

AUG 13 2013

WELL DATA SHEET

FIELD: Drinkard

WELL NAME: West Dollarhide Drinkard Unit # 84

FORMATION: Drinkard

LOC: 1650' FNL & 990' FEL

SEC:5

GE: *

CURRENT STATUS: TA'd Wtr Injector

TOWNSHIP: 25S

COUNTY: Lea

KB:

API NO: 30-025-12382

RANGE: 38E

STATE: NM

DF: 3171'

CHEVNO: FB3319

Unit Letter: H

Well Data

Spud: 4-12-54

Initial completion date: 5-24-54

Initial: Production

Initial Formation: Drinkard

223 BOPD, 223 MCFPD

FROM: 6420'

TO: 6880'

Completion data:

Originally Skelly's Mexico "L" # 18

Formation - Drinkard

Acid w/4000 gals XM-38

Subsequent Workover or Reconditioning:

06/57 Set CIBP @ 6350', Perf 5-1/2" csg, 6109'-6320'. Acid w/500 gals Mud Acid. Frac 6109'-6320' w/10,000 gas Petrofrac 1# 20/40 mesh sd per gal.

10/67 removed CIBP opening OH section 6420'-6880', in additions to 6109' - 6320'. Test before 45 BOPD, After 150 BOPD.

09/69 Convert to injection: POH w/ rds & tbgs. Ran 2-3/8" tbgs, set Pkr @ 5905'. Begin injection into 6109'-6320' & OH section 01/16/1970.

10/70: Set RBP @ 4958' w/ 15' sd on top. Tested csg, held OK. Tested b/ 8-5/8" & 5-1/2" and found packoff around 5-1/2" leaking. Release RBP & re-set @ 5980' w/ 15' sd on top. Tested csg, held OK. Replaced csg ring gasket & pack off. Perforated @ 3900' w/ 2 shots. Set 580 sx cmt & circ cmt to surface. D/O cmt. Tested cmt job - held OK. Rel RBP @ 5980'.

12/71: CO 6855'-6880'. Ran 4" liner, 5774' to 6877'. Pumped 200 sx in tbgs before pressure rose; pumped 106 sx behind liner, leaving 51 sx cmt in liner & 25 sx in tbgs. Rev out 25 sx in tbgs plus 18 sx that had come past the top of the liner. DO cmt. Perf 6436'-6650'. Ran tbgs & Pkr. Set Pkr @ 5896'. Acid w/1500 gals 15% NE & 30 ball sealers. RTI.

02/76 Perf 4" Ln w/ thru-tbgs guns @ 6444 - 6652'. Acid w/7000 gals 15% NE, w/45 ball sealers & 1800 # salt.

04/84 Plug Back: Tagged scale build up @ 5958'. C/O to 6580'. Set EZ drill plug @ 6550' & pkr @ 6000'. Test csg - held OK. TIH w/ 2-3/8" X 4" (Baker?) model AD-1 pkr & set @ 5922'. Likely unable to set pkr lower - bad csg??

02/02: Submitted plans to drill horizontal lateral; no record of work being done.

03/05: "Well is SI due to flowline failure. It has a NMOC deadline. It is recommended to be TA'd with CIBP." Had trouble pulling pkr out - tag @ 5928', jar pkr lose & drag out of liner 12 pts over wt. Tag pkr rubber @ 5865' & push down to 5930'. Set CIBP @ 5922'. Dump 50' of cmt on top.

01/2013: Attempt to RTI. Unsuccessful. Set RBPs @ 5915' & 2123'.

8-5/8" 24 & 32# set @ 3150' w/ 2000 sx; circ cmt to surface

Perf & Sqz Queen @ 3900' (2 holes) circ cmt to surface

TOC in 5-1/2" @ 4260'

TOL @ 5774'
CIBP @ 5922' w/ 50' cmt on top
Pkr Rubber pushed to 5930'

5-1/2" 14 & 15.5# J-55 csg set @ 6420' w/450 sx; TOC @ 4260' by TS

4" 11.34# J-55 flush jt liner 5774'-6877', cmt w/ 175 sx, circ 18 sx through TOL.

PBTD: 6877'

Orig. TD @ 6880'

Perf 06/57: 6109', 76-80', 84-86', 98-6204', 10-14', 20-24', 40-44', 70-73', 78-82', 98-6302', 13-20' (52') Behind Liner

Tubb/Drinkard (12/71): 6436', 59', 66', 74', 6505', 29', 40' (7 shots)

Re-Perf (02/76): 6444'-50', 72'-77', 86'-93', 6506', 39' w/ 1 JSPF (20 shots)

EZ Drill plug @ 6550' (04/84)

Abo (12/71): 6596', 6606', 21', 28', 50' (5 shots)

Re-perf (02/76): 6560'-63', 68'-71', 94'-6603', 30'-36', 47'-52' w/ 1 JSPF (26 shots)

FILE: WDDU 84WB.XLS

jxxt 09/25/12

CASING RECORD

SIZE	WT.	THDR	JTB.	WHERE SET	AMOUNT RUN L.T.B. / PULLED L.T.B.	TYPE	COND.	SK. CEMENT
5 1/2"		9.8 Hydroil	1	5774-5782'	7.00	Texas Iron Works Packer	A	
5 1/2"		9.8 Hydroil	1	5782-5787'	4.65	" " " Hanger	A	
4"	11.34	"	25	6833'	1046.55	Wilson F. H. R-3 J-55	A	200 sx
4"		"		6833'-6834'	.90	T.I.W. Landing Collar	A	106 Left
4"	11.34	"	1	6834'-6875'	41.94	Wilson F. H. R-3 J-55	A	behind