HOBBS OCD Form 3180-5 (March 2011 AUG 1 3 2013

Office Hours Or After Office Hours Call (575) 627-0205.

Or After Office Hours Call (575) 626-5749.

Engineer On Call During Office Hours Call (575) 627-0275

UNITED STATES DEPARTMENT OF THE INTERIOR

New Mexico Oil Conservation Division, Deco.

1625 N. French Drive NVI 138249al No.

Expires: October 31, 2014

NM-0558287

SUNDRY NOTICES AND REPORTS ON WELLS abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

BUREAU OF LAND MANAGEMENT

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

AUG 1 5 2013

1. Type of Well		
Oil Well Gas Well Other		8. Well Name and No. Morgan "A" Federal #2
2. Name of Operator Ridgeway Arizona Oil Corp		9. API Well No. 30-041-10420
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
-200 N. Loraine , STE 1440 Midland, TX 79701	432-687-0303	Chaveroo, San Andres
4, Location of Well (Footage, Sec., T.,R.,M., or Survey Description of Fig. 8, 1980 FEL.) Sec. 12, T985, R., SEE	n)	11. County or Parish, State Roosevelt, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
✓ Notice of Intent Acidize Alter Casing		uction (Start/Resume) Water Shut-Off amation Well Integrity
Subsequent Report Casing Repair		mplete
☐ Change Plans ☐ Convert to Injection		porarily Abandon r Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)		
Re-enter subject well and cleanout to PBTD; conduct an MIT, re-stimulate the San Andres P1/P2, and RTP. Slimhole completion as necessary.		
 MIRU WO rig. Pull existing completion Make clean out run with bit and BHA to PBTD @ 4420 ft. Set packer above top perforation. Test casing to 500 psi/30. Stimulate P1/P2. Swab back stimulation volumes. If casing test fails MIT; run slimhole completion. Run 2-3/8" production tubing (2-1/16" tubing if slimhole is r 	Subseque to producing production	
9. Run rods. Re-start pumping unit and return to production. APPROVED FOR WONTH PERIOD		
ENDINGOCT 1 5 2013		
In response to Order Wo. 13 AMAC 01W 6 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Jana Irue,	Title Regulatory/Producti	on Manager
Signature Date 08/05/2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ASI: DAVID R. GLASS	160 16 2013	AUG 0 8 2013 WELL FIELD OFFICE
Please Contact The BLM Roswell Field Office At Least 24		
Hours Prior To The Scheduled Casing Integrity Test. for any person knowingly and willfully to make to any department or agency of the United States any false.		
For Wells In Chaves And Roosevelt County, During	jurisdiction.	/