UNITED STATES DEPARTMENT OF THE INTERIOR OF LAND MANAGEMENT

Per Marke	1625 N. French Drive	
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ITERIOR	Maha an Drive	Expires: October 31, 2014

AUG 1 3 2013	BUREAU (
AUG 132	SUNDRY NOTIC

SUNDRY NOTICES AND REPORTS ON WELLS

6 If Indian Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an of abandoned well. Use Form 3160-3 (APD) for such proposals.		O. H. Malai, Monte of Malai			
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					
Oil Well Gas Well Other		8. Well Name and No. Morgan "B" Federal #2			
2. Name of Operator Ridgeway Arizona Oil Corp				9. API Well No. 30-041-10449	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
200 N. Loraine, STE 1440 Midland, TX 79701		432-687-0303		Chaveroo, San And	res
4. Location of Well (Footage, Sec., T.	R.,M., or Survey Description,)		11. County or Parish, State	
4. Location of Well (Footage, Sed., T.,R.,M., or Survey Description) 1980 FNL & 1980 FWL Sec. 26, T7S, R33E			Roosevelt, NM		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	Acidize	Deepen	Produ	uction (Start/Resume)	Water Shut-Off
✓ Notice of Intent	Alter Casing	Fracture Treat	Recla	mation	Well Integrity
	Casing Repair	New Construction	=	mplete	✓ Other Workover
Subsequent Report	Change Plans	Plug and Abandon		orarily Abandon	Calci
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the value following completion of the involve testing has been completed. Final determined that the site is ready for	ally or recomplete horizontall work will be performed or pro yed operations. If the operation Abandonment Notices must be	y, give subsurface locations and vide the Bond No. on file with on results in a multiple complete	d measured an BLM/BIA. R ion or recompt	d true vertical depths of equired subsequent rep- letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
Re-enter subject well and cleanout	to PBTD; conduct an MIT, i	re-stimulate the San Andres	P1/P2, and F	RTP. Slimhole compl	etion as necessary.
General Workover Procedure			OCD R	EQUIRES AFTER	R RETURNING FEDERAL
 MIRU WO rig. Pull existing completion Make clean out run with bit and E Set packer above top perforation Stimulate P1/P2. Swab back stimulation volumes. If casing test fails MIT; run slimot Run 2-3/8" production tubing (2-1) 	Test casing to 500 psi/30 ble completion. /16" tubing if slimhole is rec		Subsection for subsec	quent report on wh uction. Also form o ing from, Tubing si tion test	en and how well was returne C-104 with Transporters. Pel ze and depth, and 24 hour
Run rods. Re-start pumping unit an	a return to production			00 h 4 = 0040	

ENDING OCT 1 5 2013

In response to Order No. 1	3AMAC DRWC				
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Jana True	Title Regulatory/Production Manager				
Signature Jane La	Date 08/05/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

t warrant or certify Please Contact The BLM Roswell Field Office At Least 24

Approved by

vhich would

PETROLEUM ENGINEER Title

AUG 0 8 2013

ROSWELL FIELD OFFICE Office

Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

or any person knowingly and willfully to make to any department or agency of the United States any false, irisdiction.