New Mexico On Conservation Divinion Mexico Conservation Form 3160-5 (March 2012) OB3S OCD 1635 N. Treach Drive OMB No. 1004-0137 **UNITED STATES** AUG 13 2013 BUREAU OF LAND MANAGEMENT Expires: October 31, 2014 NM-0558287 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Morgan "B" Federal #5 Oil Well √Gas Well Other 2. Name of Operator Ridgeway Arizona Oil Corp 9. API Well No 30-041-10457 10. Field and Pool or Exploratory Area 3a, Address 3b. Phone No. (include area code) 200 N. Loraine, STE 1440 Midland, TX 79701 Chaveroo, San Andres 432-687-0303 4. Location of Well (Hotage, Sec., T.,R.,M., or Survey Description) 11. County or Parish, State Roosevelt, NM Sec. 26, T. -7S,R. 33E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Deepen Deepen Production (Start/Resume) Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other Workover New Construction Casing Repair Recomplete Subsequent Report Plug and Abandon ___ Change Plans Temporarily Abandon Plug Back Water Disposal Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Re-enter subject well and cleanout to PBTD; conduct an MIT, re-stimulate the San Andres P1/P2, and RTP. Slimhole completion as necessary. OCD REQUIRES AFTER RETURNING FEDERAL WELL TO PRODUCTION: 1. MIRU WO rig. Subsequent report on when and how well was returned 2. Pull existing completion to production. Also form C-104 with Transporters, Perfs, 3. Make clean out run with bit and BHA to PBTD @ TBD ft [lowest perf at 4257 ft]. producing from, Tubing size and depth, and 24 hour 4. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. production test. 5. Stimulate P1/P2. 6. Swab back stimulation volumes. 7. If casing test fails MIT; run slimhole completion. APPROVED FOR CONTRIBUTED PERIOD 8. Run 2-3/8" production tubing (2-1/16" tubing if slimhole is required). 9. Run rods. Re-start pumping unit and return to production. OCT 15 2013 13 AM ACORW Jana True Title Regulatory/Production Manager Date 08/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

Signature

Approved by

PETROLEUM ENGINEER

AUG 0 8 2013

ROSWELL FIELD OFFICE

or any person knowingly and willfully to make to any department or agency of the United States any false, ırisdiction