## Form 3160 BBS OCD

## New Mexico Oli Conservation Division. District l

(March 2012)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

ľ	ows in.		ncl	i Dinvo
	Betha	N	M 8	8249

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM-0558287

SUNDRY N Do not üse this i abandoned well.	1	6. If Indian, Allottee or Tribe Name					
SUBMI		7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well  Oil Well  Gas W	8. Well Name and I Morgan "B" Fede	8. Well Name and No. Morgan "B" Federal #3					
2. Name of Operator Ridgeway Arizona Oil Corp		9. API Well No. 30-041-10479					
3a. Address	3b. Phone		10. Field and Pool or Exploratory Area				
200 N. Loraine, STE 1440 Midland, TX 79701 / 432-687-0303			Chaveroo, San A	Chaveroo, San Andres			
4. Location of Well (Fobtage, Sec., T., 1980 FNL & 1980 FEL Sec. 26, T7S,R. 33E	11. County or Paris Roosevelt, NM	11. County or Parish, State Roosevelt, NM					
12. CHEC	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE	E OF NOTICE, REPORT OR OT	THER DATA			
TYPE OF SUBMISSION		TY	PE OF ACTION				
✓ Notice of Intent	Acidize D	eepen .	Production (Start/Resume)	Water Shut-Off			
		acture Treat	Reclamation	Well Integrity			
Subsequent Report		ew Construction	Recomplete	Other Workover			
		ug and Abandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection Pl peration: Clearly state all pertinent details	ug Back	Water Disposal				
determined that the site is ready for Scope of Work	Abandonment Notices must be filed only r final inspection.) to PBTD; conduct an MIT, re-stimulate	·					
OCD REQUIRES AFTER RETURNING FEDERAL WELL TO PRODUCTION; Subsequent report on when and how well was returned to production. Also form C-104 with Transporters, Perfs. Producing from, Tubing size and depth, and 24 hour production test.  Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful. Set packer above top perforation to successful. Set packer above top							
In response to	Order No. 13AM	1ACO61	NO				
	ue and correct. Name (Printea/Typea)						
Jana True	· /	Title Regulato	ry/Production Manager				
Signature A O	1 Le	Date 08/05/20	13				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by  /S/ DAVIC  Conditions of approval, if any, are attached	DR. GLASS	1 There Is	OLBUM ENGINEER	Date AUG 0 8 2013			

hich would

Please Contact The BLM Roswell Field Office At Least 24 Hours Prior To The Scheduled Casing Integrity Test. For Wells In Chaves And Roosevelt County, During Office Hours Or After Office Hours Call (575) 627-0205. Engineer On Call During Office Hours Call (575) 627-0275 Or After Office Hours Call (575) 626-5749.

r any person knowingly and willfully to make to any department or agency of the United States any false, risdiction.

ROSWELL FIELD CRFICE