District IState of New MexicoForm C-144 CLEZ1625 N. French Dr., Hobbs, NM 88240Energy Minerals and Natural ResourcesRevised August 1, 2011District IIDepartmentDepartment811 S. First St., Artesia, NM 88210DepartmentDistrict IIIOil Conservation DivisionFor closed-loop systems that only1000 Rio Brazos Road, Aztec, NM 87410District IVDistrict IV1220 South St. Francis Dr.1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505
District III 1000 Rio Brazos Road, Aztec, NM 87410       Oil Conservation Division 1220 South St. Francis Dr.       ground steel tanks or haul-off       opose to implement waste rem       opose to implement waste rem
1.          Operator: GMT Exploration Company, LLC          Address: 1560 Broadway, Suite 2000, Denver, CO 80202          Facility or well name: Merchant GAP State COM 36 #1H       FOR RECORD ONLÝ         API Number: 30-02.5- 4/3.52       OCD Permit Number:         U/L or Qtr/Qtr D Section 36 Township 22S Range 34E County: Lea       County: Lea         Center of Proposed Design: Latitude N 32° 21' 19.14"       Longitude W 103° 25' 52.13"       NAD: □1927 ⊠ 1983
Surface Owner:       Federal State       Private       Tribal Trust or Indian Allotment         2.       Subsection H of 19.15.17.11 NMAC         Operation:       Drilling a new well       Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)       P&A         Above Ground Steel Tanks or       Haul-off Bins         3.       Signs:       Subsection C of 19.15.17.11 NMAC
<ul> <li>         12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers          X Signed in compliance with 19.15.16.8 NMAC      </li> <li>         4.      </li> <li>         Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC      </li> <li>         A.          Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC      </li> <li>         A.         Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC      </li> <li>         A.         Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC      </li> <li>         Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC          Qperating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC      </li> </ul>
<ul> <li>Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC</li> <li>Previously Approved Design (attach copy of design)</li> <li>API Number:</li> <li>Previously Approved Operating and Maintenance Plan</li> <li>API Number:</li> </ul>
5.       Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)         Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.         Disposal Facility Name:       Controlled Recovery, Inc       Disposal Facility Permit Number:       R-9166         Disposal Facility Name:       Sundance Services, Inc.       Disposal Facility Permit Number:       NM-01-0003         Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?       Improve Service and operations?         Yes (If yes, please provide the information below)       No       No         Required for impacted areas which will not be used for future service and operations:       AUG 0 9 2013         Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC       RECENSED         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC       RECENSED
6. <u>Operator Application Certification:</u> I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): <u>Mari SSa Walters</u> Title: <u>Geotech / Executive Asst</u> Signature: <u>B/7/13</u> e-mail address: <u>Mwalters@gmtexploration.Com</u> Telephone: <u>303 582 9275</u> Form C-144 CLEZ Oil Conservation Division AUG 2 12013

7. OCD Approval: Permit Application (including closure plan)	losure Plan (only)					
OCD Representative Signature:	· · · · · · · · · · · · · · · · · · ·					
	OCD Permit Number FOR RECORD ONLY					
Title:	OCD Permit Number OK RECORD ONCE P					
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.						
Closure Completion Date:						
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:						
Were the closed-loop system operations and associated activities perform Yes (If yes, please demonstrate compliance to the items below)						
Required for impacted areas which will not be used for future service and         Site Reclamation (Photo Documentation)         Soil Backfilling and Cover Installation         Re-vegetation Application Rates and Seeding Technique	d operations:					
10. Operator Closure Certification:						
	closure report is true, accurate and complete to the best of my knowledge and requirements and conditions specified in the approved closure plan.					
Name (Print):	Title:					
Signature:	Date:					
e-mail address:	Telephone:					

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## **GMT Exploration Company, LLC**

Closed Loop System Merchant GAP State COM 36 #1H 40'FNL & 350' FWL Section 36, T22S, R34E, Lea County

Equipment Design Plan:

The Closed Loop System will consist of the following:

- 2 Mongoose Shale Shakers
- 1 414 Centrifuge Package
- 1 518 Centrifuge Package
- 1 Dewatering Unit
- 1 Mud Cleaner with Transfer Pumps
- 2 500 BBL FW Frac Tanks
- 2 Roll Off Bins w/ Tracks

**Operation Plan:** 

All equipment will be continuously monitored and inspected by the drilling rig crew at all times, as well as being inspected by the contractor's personnel. Any leaks or spills will be reported to the NMOCD and cleaned up without delay.

## **Closure Plan:**

During drilling operations all liquids, drilling fluids, and cuttings will be hauled off to the approved disposal sites listed on Form C-144 CLEZ (Sundance Services, Controlled Recovery Inc, or any other approved facility).

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