OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM90812

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse sideOBBS OCD					6. If Indian, Allottee or	Tribe Name
					7. If Unit or CA/Agreement, Name and/or No.	
	FLICATE - Other mistrat		ise sides of	OCD		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BIMINI 8 FEDERAL COM 2H	
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-41130-00-X1	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 3b. Phone N Ph: 575-74					10. Field and Pool, or Exploratory MESA VERDE	
4. Location of Well (Footage, Sec., T	11. County or Parish		11. County or Parish, a	and State		
Sec 8 T24S R32E NWNE 330FNL 1655FEL					LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New	New Construction		plete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	rarily Abandon	Drilling Operations
•	Convert to Injection	Plug	Back	■ Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 7/26/13 Spud well. 7/27/13 TD 17 1/2" hole @ 10 Tailed in w/250 sx. Circ 266 sout 5' below FS w/10# brine - 8/1/13 TD 12 1/4" hole @ 460 Tailed in w/250 sx. Circ 574 sout 5' below FS w/10# brine - 14. I hereby certify that the foregoing is	rk will be performed or provide a operations. If the operation repandonment Notices shall be final inspection.) D81'. Set 13 3/8" 54.5# Jex to surface. WOC 18 hino loss of circulation. B6'. Set 9 5/8" 36# & 40# ex to surface. WOC 18 hino loss of circulation.	e the Bond No. on esults in a multiple led only after all re55 csg @ 108 rs. Test csg to	file with BLM/BI completion or recequirements, inclu 1'. Cmt w/600 1200# for 30 r	A. Required su completion in a ding reclamation sx Class C. mins. Drilled	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once
, , , ,	Electronic Submission #	PRODUCTION	LČ, sent to the	Hobbs	_	
Name (Printed/Typed) STORMI DAVIS			Title PREPARER			
Signature (Electronic S	Submission)		Date 08/09/2	2013		
(Storomore	THIS SPACE F	OR FEDERA			SE	
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISORY EPS		Date 08/18/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 13 C.S.C. Section 1212; plake it a Dime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudited statement or representations as treaty matter within its jurisdiction.

