

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Mewbourne Oil Company

3. Address PO Box 5270
Hobbs, NM 88241

3a. Phone No. (include area code)
575-393-5905 **OBBS OCD**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 330' FNL & 1980' FEL **Unit B**
At top prod. interval reported below 328' FNL & 2070' FEL
At total depth 330' FNL & 1931' FEL **Unit O**

5. Lease Serial No.
NMNM0359292

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Salado Draw 10 Fed #2H

9. AFI Well No.
30-025-40056

10. Field and Pool, or Exploratory
Wildcat, Bone Spring **27741 97900**

11. Sec., T., R., M., on Block and
Survey or Area Sec 10, T26S, R33E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
04/04/13

15. Date T.D. Reached
04/24/13

16. Date Completed 06/06/13
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3313' GL

18. Total Depth: MD 13770'
TVD 9319'

19. Plug Back T.D.: MD 13674'
TVD 9319'

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL / GR & CN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	1003'		750 C	258	Surface	NA
12 1/4"	9 5/8" J55, N80	36 & 40#	0	4905'		1600 C	571	Surface	NA
8 3/4"	5 1/2" P110	17#	0	13770'	7725'	2065 H	487	4675'	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8731'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	9099'	13770'	9640 - 13668' MD	0.46	460	Open
B)			9298' - 9319' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9640' - 13668' MD	Frac w/30,348 gals acid, 741,734 gals of Slickwater, 568,905 gals 20# Linear Gel & 1,71,245 gals 20# X-link gel carrying 2,846,176# 30/50 white sand & 967,370# 100 Mesh.
9298' - 9319' (TVD)	

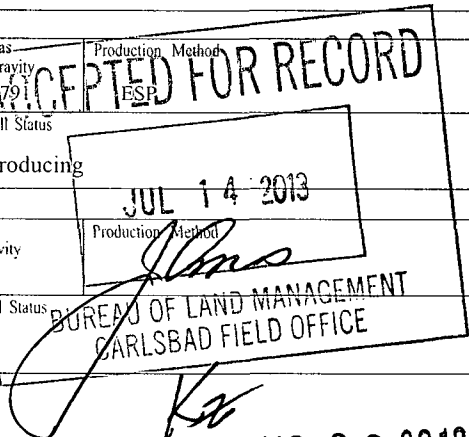
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/13	06/29/13	24	→	311	335	407	49	0.479	ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	300	120	→	311	335	407	1177	Producing	

*(See instructions and spaces for additional data on page 2)

RECLAMATION

DUE 12-6-13



AUG 22 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	5073'
				Bell Canyon	5093'
				Cherry Canyon	6176'
				Brushy Canyon	7673'
				Bone Spring	9099'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

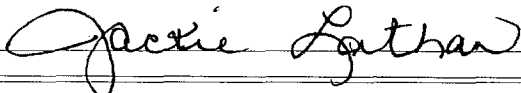
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 Clez, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 07/05/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.