Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM, 88240			WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505			30-005-00540 7 5. Indicate Type of Lease
			STATE X FEE
			6. State Oil & Gas Lease No.
SUNDRY NOT REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Caprock Celero Queen Unit
1 Type of Well Oil Well X Gas Well Other			8. Well Number 31
Name of Operator Celero Energy II, LP Celero Energy II, LP			9. OGRID Number 247128
3. Address of Operator ₄₀₀ W. Illinois, Ste. 1601			10. Pool name or Wildcat
Midland, TX 79701 4. Well Location			Caprock; Queen
Unit Letter G: 1980 feet from the N line and 1980 feet from the E line			
Section 36 Township 12S Range 31E NMPM County Chaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORF TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIFT			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	TA 0
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8/6/13 - MIRU, LD polish rod, install rod stripper. Pulled 30K on rods & could not pull free. NDWH & NUBOP. Rods came free. TOH w/ 107 3/4" rods, 6- sinker bars & pump. TOH w/ 91 jts 2 3/8" tbg. SWI on BOP.			
8/7/13 - Open BOP. RIH w/ CIBP & set @ 2875'. TIH w/ tbg & spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 9 bbls. TOH 15 jts & WOC. Test csg to 620# for 30 min. Test ok. Displace well w/ 64 bbls inhibited FW. LD tbg, NDBOP & NUWH. Install 1 jt w/			
valve in WH. Ran MIT. Begin psi 610#, ending psi 580#. Copy of chart is attached. Well is now in TA status.			
This Approval of Temporary 8-7-2018 Abandonment Expires			
F-10-10-10-10-10-10-10-10-10-10-10-10-10-			
Spud Date:	Rig Release Da	te:	
I hereby certify that the information abo	ive is true and complete to the be	est of my knowledge	and helief
I mereoy corary that the information app	/	st of my knowledge	e and belief.
SIGNATURE Susa F	TITLE Regulat	tory Analyst	DATE <u>08/19/2013</u>
Type or print name Lisa Hunt	E-mail address	: <u>lhunt@celeroener</u>	rgy.com PHONE: (432)686-1883
For State Use Only	1		M
APPROVED BY: Valey	LOWN TITLE COY	nfliance)	Threw DATE \$ 23/2013
Conditions of Approval (# ann):		1	AUG 2.6 2013

