Submit One Copy To Appropriate District Office	State of New Me		Form C-103 Revised November 3, 2011
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-03854 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	10 Pio Program Pd. Agree NM 97410		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. B-1553
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Lovington San Andres Unit
1. Type of Well: Oil Well Gas Well Other: Water Injection			8. Well Number: 28
2. Name of Operator Chevron Midcontinent, L.P.			9. OGRID Number 150628
3. Address of Operator			10. Pool name or Wildcat
1.5 Smith Road Midland, TX 79705 4. Well Location			Lovington; Grayburg San Andres
Unit Letter B: 660 feet from the North line and 1980 feet from the West line			
Section: 2 Township: 17-S Range: 36-E NMPM: County: Lea			
	 Elevation (Show whether DR, 3853' DF 	RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			ILLING OPNS. P AND A
OŢHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE / Jul / Lech TITLE Cheuron Const. Re P. DATE 8-4-13			
TYPE OR PRINT NAME /3:11 /3 ECA E-MAIL: WRDS@Chevron. COM PHONE: 575-390-1412			
APPROVED BY: 1 Aley M Trown PITLE COMPLIANCE CHEER 8/23/2013.			
Conditions of Approval (if any):		1	AUG 2,7 2013
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