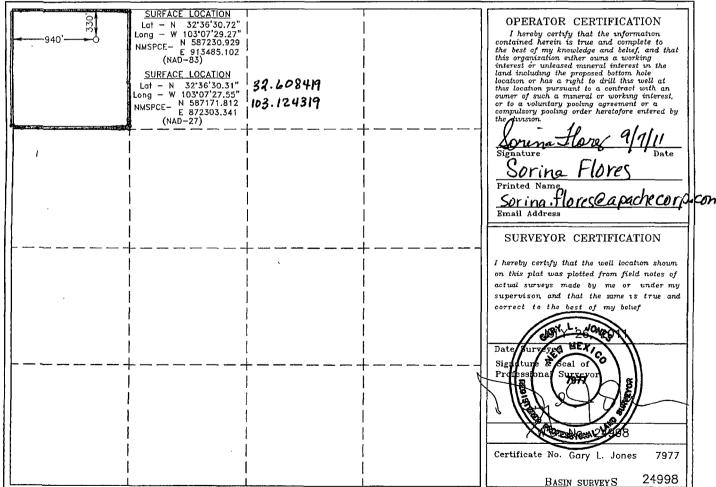
Submit 3 Copies To Appropriate Distri HOBBS OCD State of New Mexico Office	Form C-103					
<u>District 1</u> Learney, Minerals and Natural Resources	June 19, 2008 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 2 3 2013 District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-40290					
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED : Santa Fa NIM 87505	STATE S FEE 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & das Lease No.					
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	White Owl (303233)					
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:	8. Well Number ₀₀₂					
2. Name of Operator	9. OGRID Number 873					
Apache Corporation 3. Address of Operator	10. Pool name or Wildcat					
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	House;Blinebry/House;Tubb/House;Drinkard					
4. Well Location						
Unit Letter D: 475 feet from the North line and						
Section 2 Township 20S Range 38E	NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, 3574' GL	etc.)					
	[17] 作用用的数字,是是一个正常的特別。如果是在中国的时间的数字的。 [17]					
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data					
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W						
-	DRILLING OPNS. □ P AND A □					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	IENT JOB					
DOWNHOLE COMMINGLE						
OTHER: OTHER: OTHER: OTHER:	and give portinent dates, including estimated date					
13. Describe proposed or completed operations. (Clearly state all pertinent details						
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion	Attach wellbore diagram of proposed completion					
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HOBBS OCD HOBBS OCD Form C-102 DISTRICT I State of New Mexico

Energy, Minerals and Natural Resources Department AUG 2 3 2013 one copy to appropriate 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88218EP 0 9 2011 OIL CONSERVATION DIVISION DISTRICT III 1220 South St. Francis Dr. RECEIVED 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. New Mexico 87505 RECEIVED DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number 30-025-40,290 3323n Well Number Property Name Property Code WHITE OWL 2 Operator Name Elevation OGRID No. 3574 APACHE CORPORATION Surface Location UL or lot No. Lot Idn Feet from the North/South line Feet from the East/West line County Section Township Range D (4) 38 E 330 NORTH 940 WEST LEA 20 S Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 39.73 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SURFACE LOCATION Lat - N 32'36'30.72" | Long - W 103'07'29.27" | NMSPCE - K 587230.929 | (NAD-83) | OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the suisson. SURFACE LOCATION Long — W 103'07'27.55" NMSPCE — W 587171.812 E 872303.341 (NAD-27) 32.608419 103.124319 (NAD-27)



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

State of New Mexico

Form C-102 Revised July 16, 2010 HORBS OCD to appropriate District Office

SEP 09 2011 CONSERVATION DIVISION
SEP 09 2011 1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AUG 2 3 2013

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis D	r., Santa Fe, N	NA 87505	RECEIVES	CATION	AND ACREA	GE DEDICATI	ON PLAT	RECEIVED	REPORT
30-025	Number	290		8760 8760		Housei	Tubh		
Property (Code				Property Nam	ie ,	•	Well Nu	ımber
30323	33				WHITE OW	L		2	
813	o.	Operator name						Elevat 357	
-					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D(4)	2	20 S	38 E		330	NORTH	940	WEST	LEA
	•		Bottom	Hole Loc	eation If Diffe	erent From Sur	face		
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line							County		
Dedicated Acres Joint or Infill Consolidation Code Order No.									
39.73 DHC-HOB-522									
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED									

OD A NON COMMINDED HINTO HAC DEEN ADDROVED BY THE DIVICION

OR A NON-STANDARD UNIT HAS DEEN ALL ROVED BY THE DIVISION									
940'	SURFACE LOCATION Lat - N 32'36'30.72" Long - W 103'07'29.27" NMSPCE- N 587230.929 E 913485.102 (NAD-83) SURFACE LOCATION Lat - N 32'36'30.31" Long - W 103'07'27.55" NMSPCE- R 587171.812 E 872303.341 (NAD-27)	 32.608419 103.124319		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an counter of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the dwisson.					
		 		Sorina Flores Printed Name Sorina Flores@apackcorp.com Email Address SURVEYOR CERTIFICATION					
,	 	 		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief Date surveys MER Signature & Scal of					
	 	 		Certificate No. Gary L. Jones 7977 BASIN SURVEYS 24998					

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

State of New Mexico Energy, Minerals and Natural Resources Department

Form_C-102 HO 35 000 2010

DISTRICT II

SEP 0 9 dell CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit one copy to appropriate AUG 2 3 2013

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87505

RECEIVEDEPORT

30-025	Number	290		250 Code	14	ouse; Dri	Pool Name		
Property	Code				Property Nam			Well No	ımber
30323	3.3				WHITE OW	'L		2	
913	o, ·	Operator Name Elevation APACHE CORPORATION 3574'							
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D(4)	2	20 S	S 38 E		330	NORTH 940		WEST	LEA
·······			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line					County				
Dedicated Acres	s Joint o	r Infill Co	nsolidation (Code Or	der No.	HOB-5:	22		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OK A NON-STANDA	MD UNII HAS BEE		E DIVISION
940'	SURFACE LOCATION Lat - N 32*36'30.72" Long - W 103*07'29'27" NMSPCE - N 587230.929 E 913485.102 (NAD-83) SURFACE LOCATION Lat - N 32*36'30.31" Long - W 103*07'27.55" NMSPCE - N 587171.812 E 872303.341 (NAD-27)	32.608419		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract unth an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Flores Printed Name SOVING FLOVES Printed Name SOVING FLOVES Printed Name SOVING FLOVES SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. Date surveys Signature Seal of Profilessional Surveyor
	, 	, 	-	Certificate No. Gary L. Jones 7977 Basin surveyS 24998



August 19, 2013

Mr. Paul Kautz New Mexico Oil Conservation Division 1625 N French Drive Hobbs, New Mexico 88240

RE: Application for Exception to Rule 303-C – Downhole Commingling

White Owl #2 (30-025-40290) Unit D, Section 2, T20S, R38E

House; Blinebry, House; Tubb & House; Drinkard

Lea County, New Mexico

Dear Mr. Kautz,

Enclosed please find form C-103 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

Reesa Holland Fisher

Rosa Fisher

Sr Staff Regulatory Technician

Lease Name	Well Number		Location	Blinebry	um Oil (B Tubb	Drinkard	Blinebry	um Gas (MC Tubb	Drinkard	Blinebry	n Water (™Tubb	Drinkard
_ D JONES	1		1H 20S 38E SE NE	3476			186180			5043		
PHILLIPS HOUSE STATE	1	3002507725				101875			481125			2544
STATE U	1	3002507727		<u> </u>		157611			97687			18432
ARNOLD A	1		11F 20S 38E	1083	29526	670	3502	1366318		7287	5113	
HOUSE B	1	3002507764	11P 20S 38E		9855			118752				
BLANKENSHIP	1	3002507766	12E 20S 38E			54657			16638			701
BLANKENSHIP	2		12L 20S 38E	3906	20	134312	9570	42	1177187	2664	114	3712
BLANKENSHIP	3	3002507768	12M 20S 38E NE SW SW	5854	8772	39616	33275	47735	2435461	5515	15611	2223
CONE A	1	3002507770	12F 20S 38E		17024	206476		66408	237771		56554	8406
CONE B	1	3002507771	12J 20S 38E			239833			591551			6919
HESTER 12	3		12O 20S 38E			150171			853402			3270
HESTER 12	2	3002507773	12N 20S 38E			82932	,		540453			1789
HESTER 12	1		12K 20S 38E			97448			457760			1666
HOWSE C	1		11H 20S 38E SE NE			26370			143078			634
CONE B	2		12G 20S 38E	.		398			86772			146
WERTA FEDERAL	1		35O 19S 38E SW SE	42930	14640	11778		10262	24012	51813	10929	2947
L&M	1		2L 20S 38E C S2 SW	1012	9634	250		130756	1129		579	39
FRANCES EVELYN	1		35N 19S 38E SE SW	5470		230	61072	130130	1123	35070	3,3	33
PICAYUNE	1		11J 20S 38E C NW SE	3470	14361	26692	1421	69324	382613			1789
DREESSEN	1		1G 20S 38E C SW NE	2199		20032	7175	03324	302013	23039		1709
	1											
HOWSER	1		1J 20S 38E C NW SE	1371			28097	507000		35934	7000	
MERIT	1		110 20S 38E E2 SW SE	07400	9513 4037	4400	70001	597060	9535	4764	7380 2495	335
REDTAG	1		2J 20S 38E NW NW SE	27129		1133	73901	9920		4/64		
MERIT II	1		11G 20S 38E C SW NE	3456		21816	15627	28441	151799		11887	1946
DUKES	1		11K 20S 38E E2 NE SW	L	7818	32784		38544	139480		8390	2634
REDTAG	2		2K 20S 38E NE NE SW	15566			870166			2596		
DIXIE QUEEN	1		11P 20S 38E S2 SE SE		7394			517209				
WHITE OWL	1		2 20S 38E NW NW NW	32868			122087			9450		
HESTER 12	6	3002536795	12N 20S 38E	26810	8095	12000	321996	182364	63501	28536	6751	548
HESTER 12	4	3002536800	12O 20S 38E SW SW SE	15686	5185	4610	261423	122085	110725	42191		268
PLOW BOY FEDERAL	1	3002536962	35J 19S 38E NW NW SE	21983			71622					
ROUND-UP	1	3002537100	35H 19S 38E SW SE NE			7181			13557			
SALEM	1	3002537316	3A 20S 38E SE NE NE	2954		8592	8535		25309	7032		318
HESTER 12	8		12K 20S 38E SW NE SW	12938	3926	3762	124569	88335	56020	9995	11277	436
HESTER 12	5		12P 20S 38E NW SE SE	18890	5669	11153	177646	79110	77564	38857	6211	48
HESTER 12	7		12N 20S 38E NE SE SW	6328		3148		53793	32197	16097	8422	1037
MELOT	1		11C 20S 38E SW NE NW	4895	6293	2792	45105	35080	20051	23409	22744	2073
BLANKENSHIP	4		12L 20S 38E NE NW SW	2908		6389	13057	21937	22245	12146	5023	376
BLANKENSHIP	5		12M 20S 38E SW SW SW	12393		5787	42451	84653	254996	20446	4543	340
BLANKENSHIP	6		12L 20S 38E SW NW SW	6755	5428	1218		1764	63545		648	1208
RHINO	2		11N 20S 38E SE NE SW	9305	2576	5152	26295	17884	03343	0043	040	1200
MAGNOLIA	1		11E 20S 38E NE SW NW	5510		3981	80835	15727	16867	16978	2618	3355
DIXIE QUEEN	2			11334		5222		26604	52023	10976	2010	3333
			11P 20S 38E NE SE SE	11334 4254		3510	58416			20277	2752	075
HESTER 12	10		120 20S 38E NE SW SE					9793	26121		3753	975
HESTER 12	11		12P 20S 38E SW SE SE	1523	1408	2701	80703	80800	7794	6526	8770	509
MELOT	2		11C 20S 38E NW NE NW	15029		1960	42159	7569	22066		19337	1450
HESTER 12	9		12K 20S 38E NE NE SW	1908		4536	46737	5588	5276		5058	1152
MAGNOLIA	2		11D 20S 38E NE NW NW	1741		4669	62616	34150	92974	15912	3409	340
L & M	2	3002539450		1185		6430	18698	23618	56095	9793	4895	1795
DIXIE QUEEN	3	3002539451		1679		3303	6104	2595	6562			
MELOT	3		11B 20S 38E	1494		2941	6254	2658	6724		2406	1122
BLANKENSHIP	7		12E 20S 38E	169		368	2254	957	2422		2461	1033
MAGNOLIA	3	3002539489	11E 20S 38E	1348	348	2653	22270	9465	23939	11919	2188	1021
ARNOLD A	2	3002539490	11F 20S 38E	980	247	1842	11166	4745	12004	7193	1468	601
CONE A	2	3002539491	12F 20S 38E	936	258	2029	3332	1498	3499	4342	887	363
ARNOLD A	3		11F 20S 38E NE SE NW	1644		3082	7445	3165	8005	9864	2015	825
DIXIE QUEEN	4	3002539650		860	223	1693	4104	1743	4410			1
L & M	3	3002539652		457	326	2485	2705	3416	8114		1125	405
MERIT	2		110 20S 38E	610		1372		3380	8824	887	268	90
REDTAG	3	3002539655		314		2165	1350	3013	6026	2625	1811	461
NEDIAG	<u> </u>	3002338655	TOTALS		222,864	1,515,548		3,928,260	8,936,908		247,140	823,0

]

Proposed Allocations	Oil	Gas	Water
Blinebry	18%	21%	36%
Tubb	12%	26%	18%
Drinkard	70%	53%	46%
TOTAL	100%	100%	100%



August 21, 2013

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Downhole Commingle

White Owl #2 Well (API No. 30-025-40290) Township 20 South, Range 38 East; N.M.P.M:

Section 2; NW/4NW/4 (Lot 4) Lea County, New Mexico

To Whom It May Concern:

Interest ownership is common among the Blinebry, Tubb and Drinkard Pools in the White Owl #2 well, located on the above referenced lands in Lea County, New Mexico.

Should you have any questions, please contact the undersigned at (432) 818-1093.

Sincerely,

APACHE CORPORATION

Michelle Hanson

Landman

(432) 818-1190 Fax

michelle.hanson@apachecorp.com