

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

October 13, 2009

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 28 2013
HOBBSDO

WELL API NO. 30-025-24316
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 17
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter I : 1400 feet from the SOUTH line and 10 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,008' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: NOI for Future Annual MITs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has cemented in injection tubing and is subject to Special Annual Mechanical Integrity Testing as per Injection Order R-5530-E. The maximum operating pressure of the CO₂ project is 1,900 psi. As per a conversation between Chevron and E. L. Gonzales on 8/27/13, the tubing in the subject well will be pressure tested to 2,200 psi for 30 minutes in order to confirm mechanical integrity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vacuum Petroleum Engineer

DATE 08/27/2013

Type or print name

Sean Heaster

E-mail address:

SHeaster@chevron.com

PHONE: 432-640-9031

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AUG 29 2013