

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
RECEIVED JUL 23 2013
OBBS OCO
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40906
2. Type of Lease
[X] STATE [] FEE [] FED/INDIAN
3. State Oil & Gas Lease No.
4. Reason for filing:
[X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
[X] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
7. Type of Completion:
[X] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [] OTHER
8. Name of Operator
Cimarex Energy Co.
9. OGRID
215099
10. Address of Operator
600 N. Marienfeld Street, Suite 600, Midland, TX 79701
11. Pool name or Wildcat
Berry: Bone Spring, North
12. Location
Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County
Surface: 4 30 20S 35E 4 760 South 530 West Lea
BH: 4 30 20S 35E 4 727 South 343 West Lea
13. Date Spudded 1/29/13
14. Date T.D. Reached 2/24/13
15. Date Rig Released 2/27/13
16. Date Completed (Ready to Produce) 03/18/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3751' GR
18. Total Measured Depth of Well 11405'
19. Plug Back Measured Depth 11392'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None
22. Producing Interval(s), of this completion - Top, Bottom, Name
11145-11342' Bone Spring
23. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
13 3/8" 54.5# 1940' 17 1/2" 2050 sx 949 sx
9 5/8" 40# 5751' 12 1/4" 2600 sx 700 sx
5 1/2" 17# 11405' 7 7/8" 900 sx TOC @ 3044'
24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 7/8" 11041
26. Perforation record (interval, size, and number)
11145-11342', .42", 80 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11145-11345' 378743 gals total fluid & 299369# sand
28. PRODUCTION
Date First Production 03/18/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 03/18/13
Hours Tested 24
Choke Size 35
Prod'n For Test Period
Oil - Bbl 288
Gas - MCF 486
Water - Bbl. 263
Gas - Oil Ratio 927
Flow Tubing Press. 800
Casing Pressure 0
Calculated 24-Hour Rate
Oil - Bbl. 288
Gas - MCF 486
Water - Bbl. 263
Oil Gravity - API - (Corr.) 42.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By
31. List Attachments
C-102, C-104, C-103, C-144, directional survey
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Printed Name Terri Stathem Title Regulatory Compliance Date 07/19/2013
E-mail Address tstathem@cmx.com

AUG 29 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3842</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>4176</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand <u>5800</u>	T. Morrison	
T. Drinkard	T. Bone Springs <u>8601</u>	T.Todilto	
T. Abo	T. <u>Rustler</u> <u>1892</u>	T. Entrada	
T. Wolfcamp	T. <u>Lamar</u>	T. Wingate	
T. Penn	T. <u>Salt</u> - 2100	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology