Submit I Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 HOB3S CEnergy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283	30 025 41096
$\frac{\text{District III} - (575) 748-1283}{\text{District III} - (575) 748-1283}$ 811 S. First St., Artesia, NM 88210 UG 0 2 2001L CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	VO 8263           7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gateway 2 State
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number #2
2. Name of Operator Caza Operating, LLC	9. OGRID Number 249099
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Tx 79701	Wolfcamp - Wildcat
4. Well Location	
	660 feet from the West line
Section 2 Township 19 S Range 35 E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
3849 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN	т јов 🛛 🕅
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OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7-28-2013 TD 12-1/4" surface hole @ 3951 ft 22:30 hrs MDT 7-27-2013.	
7-29-2013_Ran 90 joints 9-5/8" 40 lb/ft J-55 LTC casing to 3951'. Cemented Casing w/ 800	
sacks "C" Lite 12.4 ppg w/ 6% gel & 5% NaCl. Tailed w/ 200 sks "C" 14.8 ppg w/ 1%	
CaCL2. Plug down @ 12:30 hrs MDT 7-28-2013. Circulated 5 Bbls cement (14 sks).	
Total WOC 18:00 hrs. Tested Casing to 1000 psi for 30 minutes.	
BOPE tested 5000 psi high & 250 psi low. Drill out @ 06:30 hrs MDT 7-29-13.	
Spud Date: 4-30-2013 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE DATE 7-29-2013	
Type or print name <u>Richard L. Wright</u> E-mail address: <u>rwright@cazapetro.com</u> PHONE: <u>432 682 7424</u> For State Use Only	
Petroleum Engine	DATE AUG <b>29</b> 2013
APPROVED BY:	DATE AUG 25 2013

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## AUG 29 2013