

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
HOBBS OCC 1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 28 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41118
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name THISTLE UNIT
4. Well Location Unit Letter <u>N</u> : <u>350</u> feet from the <u>SOUTH</u> line and <u>2080</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>46H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3659.5'		9. OGRID Number 6137
		10. Pool name or Wildcat TRIPLE X; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/13- MIRU Spud well @ 1500 hrs.

7/13/13 - 7/15/13 - TD 17-1/2" hole @ 1,351', circ. & cond., TOO. MU & RIH w/34 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,351'. RU cementers, test lines @ 2,000psi, lead w/740 sx Extendacem cmt, Yld 1.75 cf/sx; followed w/ Tail 440 sx Halcem cmt, Yld 1.34, Displ w/203 bbls FW, circulated 417 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH & tag TOC @ 1,315'. DO & CO cmt to float shoe @ 1,351'. CHC.

7/17/13 - 7/19/13 - TD 12-1/4" hole @ 5,285', CHC; TOO. RU & RIH w/123 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,285'. RD csg crew. RU cementers, test lines @ 5,000psi, lead w/1200 sx, Econocem cmt, Yld 2.04 cf/sx. Tail w/430 sx Halcem cmt, Yld 1.33 cf/sx; Displ w/397 bbls FW. Circulated 241 sx cmt to catch pit. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

8/3/13 - 8/6/13 - TD 8-3/4" production hole @ 15,868', CHC. POOH; RU casing crew & RIH w/357 jts 5-1/2", 17# P110 BTC & set @ 15,838'. RD csg crew & RU cementers. Test lines to 5,000 psi, 1st Lead w/740sx Econocem H, Yld 2.53 cf/sx; 2nd Lead w/260sx Econocem H, Yld 1.96 cf/sx; followed w/Tail w/1,310 sx Versacem H, Yld 1.22; Displ w/360 bbls FW; had full returns during cmt job. RD cementers, ND & NU tbg head. RD & Rlse Rig @ 0600.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 08/26/2013

Type or print name David H. Cook

E-mail address: david.cook@dvn.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

AUG 29 2013

Conditions of Approval (if any):

AUG 29 2013