State of New Mexico Energy, Minerals and Natural Resources Department HOBBS OCD

Form C-103 Revised 5-27-2004

| FILE IN TRIPLICATE OIL CONSERVATION DIVISION | | | | | |
|--|---|--|--|--|--|
| DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 AUG 2 8 2013 1220 South St. Francis Dr. Santa Fe, NM 87505 | WELL API NO. 30-025-35534 | | | | |
| <u>DISTRICT II</u> | 5. Indicate Type of Lease | | | | |
| 1301 W. Grand Ave, Artesia, NM 88210 | STATE X FEE | | | | |
| DISTRICT III RECEIVED | 6. State Oil & Gas Lease No. | | | | |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | North Hobbs (G/SA) Unit | | | | |
| DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well: | Section 32 8. Well No. 844 | | | | |
| Oil Well X , Gas Well Other | · · · / | | | | |
| Name of Operator Occidental Permian Ltd. | 9. OGRID No. 157984 | | | | |
| 3. Address of Operator | 10. Pool name or Wildcat Hobbs (G/SA) | | | | |
| HCR I Box 90 Denver City, TX 79323 4. Well Location | <u> </u> | | | | |
| | t From The West Line | | | | |
| Section 33/\$\frac{1}{2}\frac{1}{2}\tag{Township} 18-S Range 38-F | NMPM Lea County | | | | |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3634' GL | | | | | |
| Pit or Below-grade Tank Application or Closure | | | | | |
| Pit Type Depth of Ground Water Distance from nearest fresh water well | Distance from a constant | | | | |
| | | | | | |
| Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma | teriai | | | | |
| Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBS | Other Data SEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | X ALTERING CASING | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP | NS. PLUG & ABANDONMENT | | | | |
| PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN | IT JOB | | | | |
| OTHER: | | | | | |
| | | | | | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of the completion of the co | | | | | |
| 1 RUPU & RU. | | | | | |
| 2.4: NU BOP/ND wellhead. | | | | | |
| 3. POOH and lay down ESP equipment. Found cable parted on bottom splice. | | | | | |
| | | | | | |
| 4. RIH w/bit. Tag @4340'. POOH w/bit. | | | | | |
| 5. Run back in hole w/ESP equipment on 124 jts of 2-7/8" tubing. Intake set @4037' | | | | | |
| | | | | | |
| 5. Run back in hole w/ESP equipment on 124 jts of 2-7/8" tubing. Intake set @4037' 6. ND BOP/NU wellhead. 7. RDPU & RU. Clean location and return well to production. | | | | | |
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Pumping Unit

No Data found for Section - surfaceunit

MOP, Status and Type for Each Completion

| Status Date | Well Name | API10 | API14 | Туре | Production Method Code | Current Status Comment |
|-------------|--------------|------------|----------------|------|------------------------|-------------------------------|
| 05/26/2001 | NHSAU 844-32 | 3002535534 | 30025355340000 | SU | SU | (masters) |
| | | | | | | |

Special Objects

No Data found for Section - SpecialObjects

Wellbore Diagram

