State of New Mexico Energy, Minerals and Natural Resources Department

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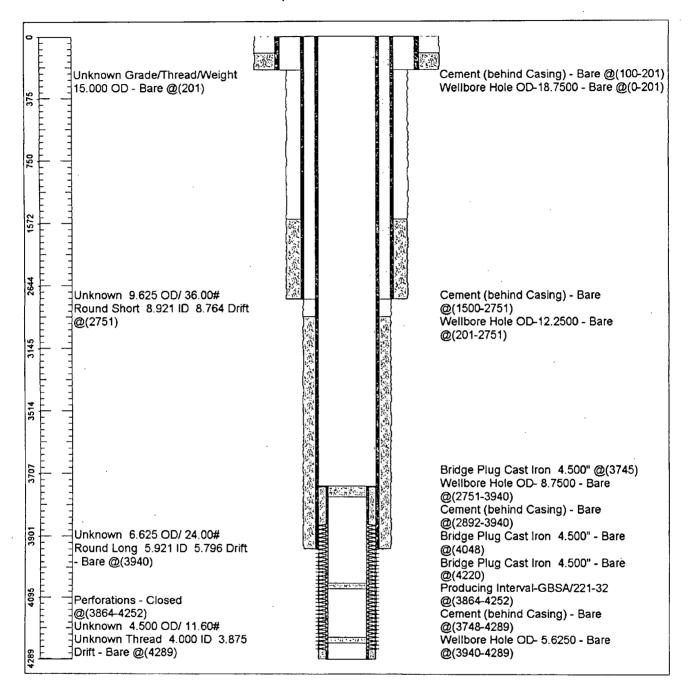
Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION		
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South	St. Francis Dr. NM 87505	WELL API NO. 30-025-07520	/
DISTRICT II	Sana i C,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOT	ICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	North Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "API		1	Section 32	
1. Type of Well:			8. Well No. 221	/
Oil Well X	Gas Well Other			/
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.	/			/
3. Address of Operator			Pool name or Wildcat	Hobbs (G/SA)
HCR I Box 90 Denver City, TX 7	/9323	······		
4. Well Location				
Unit Letter F : 1650	Feet From The North	Line and 2310 Feet	From The West	Line
Section 32	Township 18-S	Range 38-E	NMPM	Lea County
	11. Elevation (Show whether DF, Rk			
	3649' GR	· · · · · · · · · · · · · · · ·		
	هــــــــــــــــــــــــــــــــــــ			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground V	Water Distance from n	earest fresh water well	Distance from nearest su	rface water
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Mat	crial	
		·		
	Appropriate Box to Indicate Na			
NOTICE OF INTE	NTION TO:	SUBS	EQUENT REPORT OF	- :
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
	CHANGE PLANS	COMMENCE DRILLING OPN		BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	Lupernund	
OTHER:		OTHER: Temptrater	Apaul Panyke WJn Course	request min Manual
13 Describe Proposed or Completed Oper	ations (Clearly state all pertinent de	tails and give pertistented mem	including estimated date of st	arting any
13. Describe Proposed or Completed Oper proposed work) SEE RULE 1103. Fo	or Multiple Completions: Attach w	ellbore diagram of proposed c	mpletion or recompletion	1 or less than 100
I. RUPU & RU.			uppermost injection p	
2. BU BOP/ND wellhead.			apprentiose injection-p	eris of open hole.
POOH and lay down tubing ar				0112
4. RIH w/bit. Tagged @3984'. 1	POOH w/bit.		JL	IN 21 2013
 S. RIH w/CIBP set @3780'. RU 6. RIH w/tubing and tag TOC @. 	wireline and dump bail 3 sacks of 3745'	of cement on top of CIBP. R.	D wireline.	
7. ND BOP/NU wellhead.		This Ar	NOVOL OF TOTOT	
	ninutes and chart for the NMOCI		proval of Tempor	any
9. RDPU & RU. Clean location.		Abando	onment Expires	-13-2018
10. Well is TA'd.			• —	
RUPU 03/08/2013	· · · · · · · · · · · · · · · · · · ·		-	
RDPU 03/13/2013				
I hereby certify that the informatin'	e and complete to the doct of the second	and belici. I further certify th	at any pit or below-grade tank ha	as been/will be
constructed or closed according to NMOCD guidelines	, a genciai permit	or an (attached) alternative		
closed according to remote b guidennes		or an (attached) alternative	UCU-approved	
I hand	tt Ah and -		L	
SIGNATURE I UMAY	U ALIMONV	TITLE Administrative A	Associate DATE	06/20/2013
TYPE OR PRINT NAME Mendy A. John	nson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280
For State Use Only		~ ^	-	
1/0/		(). A V	no	1. 21/2017
APPROVED BY	7	TITLE 45/	DAT	PTHON
CONDITIONS OF APPROVAL (FANY:	/		/	
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			<u>.</u>	··· · · · · · · · · · · · · · · · · ·
			·	Or Cor

SEP 0 4 2013

April 24, 2013

Work Plan Report for Well:NHSAU 221-32



Survey Viewer

HOBBS OCD

JUN 21 2013

RECEIVED

