Office Office	State of New Me	xico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St. Artesia NM 88940ppa GOD OIL CONSERVATION DIVISION		DIVISION	30-009-20024
811 S. First St., Artesia, NM 882 10BBS OCD District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		i	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV – (505) 476-3460 CEP 4 2013 1220 S. St. Francis Dr., Santa Fe, NM 8 / 505		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM F OREMENTS) LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Moberly Trust
1. Type of Well: Oil Well Gas Well xx Other Dry Hole			8. Well Number 2
2. Name of Operator			9. OGRID Number 294149
CurryTex, LLC		10. Paul anna William	
3. Address of Operator 10,000 North Central Expressway, Suite 1350		10. Pool name or Wildcat	
		Wildcat WC 2009 6-01 NOS 32 23 0; SANTA Ress	
4. Well Location			
Unit Letter J : 990 feet from the East line and 1650 feet from the South line			
Section 23 Township 5N Range 32E NMPM Curry County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4632 GR			
40)32 GK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PI	LUG AND ABANDON X	REMEDIAL WOR	
TEMPORARILY ABANDON C	HANGE PLANS	COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING	ULTIPLE COMPL	CASING/CEMENT	r Job 🔲 🔻
DOWNHOLE COMMINGLE	r		•
CLOSED-LOOP SYSTEM			
OTHER:			e <u>n la respectación de la companyación de la companyación de la companyación de la companyación de la companyación</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
r - poolar compression			
Drilling and testing this well was finished on August 10, 2013. The bottom 24' was drilled with air and the well was determined to be non-commercial. Currently there is 910' of 4 1/2" 10.5# casing in the hole (cement circulated) and 24' of 3 3/4" open hole.			
We propose to plug the well as follows:			
Run tubing in hole to TD and fill the open hole and casing to surface with 68 sx class C neat cement.			
After Plugging the well, we will install a dry hole maker and clear and level the location.			
And I lugging the well, we will install a dry note maker and clear and level the location.			
Spud Date: July 19, 2013 Rig Release Date: August 10, 2013			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1			2 2
SIGNATURE		nt	
Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660			
APPROVED BY Conditions of Approval (if any);	TITLE DE	37.119/	DATE 9-5-2013
/ 7/	CONSERVATION OF THE		- · · · · · · · · · · · · · · · · · · ·
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.			
			SEP 0 5 2013 `