

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**COPY**

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40859
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 945
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Ltd.	8. Well Number 945
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>H</u> : <u>2361</u> feet from the <u>North</u> line and <u>1064</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581.1' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Complete Well x Commence Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

HOBBS OCD

MAY 29 2013

RECEIVED

PMX-266

Spud Date:

Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/19/13  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE SEP 05 2013  
Conditions of Approval (if any):

SEP 05 2013 dmz

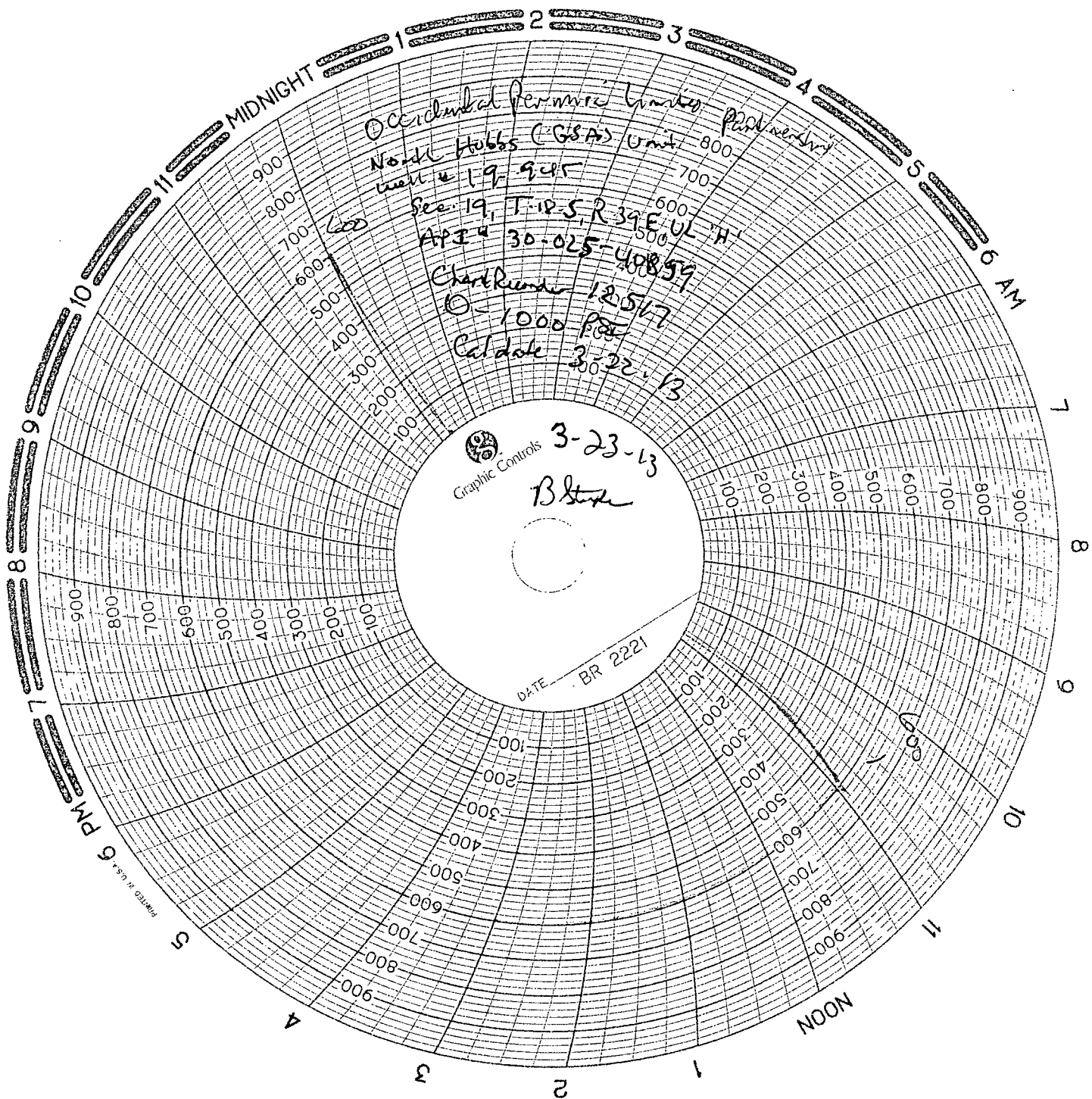
North Hobbs G/SA Unit No. 945

API No. 30-025-40859

3/14/13 -

3/23/13: MI x RU pulling unit. NU BOP. RIH w/6-1/8" bit. Drill out DV tool at 3736' x test to 1000 psi. Drill out x tag FC at 4990'. RU Schlumberger x log well. RU Gray Wireline x perf at 4582'-86', 4592'-4601', 4630'-37', 4645'-59', 4679'-88', and 4699'-4710' (4 JSPF). RIH x set straddle packer at 4491'. RU Rising Star x acidize perfs with 3100 gal. 15% NEFE. RIH w/7" Arrow-Set 1-X injection packer on 139 jts. 2-7/8" Duoline 20 injection tubing (packer set at 4517'-4524'). Circulate 180 bbls 10# brine x test packer to 600 psi. ND BOP x NU WH. Pressure test well for the NMOCD (held 600 psi x 30 min.). Turn well over to injection. RD x MO x clean location.

4/15/13: Commence water injection in accordance with AO PMX-266 (1/29/13).



Occidental Petroleum  
North Hobbs (GSA) Unit  
well # 19-945  
Sec. 19, T. 12 S, R. 39 E, UL 'H'  
APR 4 30-025-40859  
Chart Reader 12517  
Cal date 3-22-13

Graphic Controls  
3-23-13  
B. Stetson

DATE BR 2221