123 N. French Dr., Holks, NM 88210 0.11 Conservation Division 1. WELL APM NO. 1220 South St. Francis Dr. 1220 South St. Francis Dr. 3. Strate PE 1220 South St. Francis Dr. Marcel D. Santa Fe, NM 87505 3. Strate Ori & Gas Leave No. 3. Strate Ori & Gas Leave No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG Strate Fe, NM 87505 3. Strate Ori & Gas Leave No. COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 5. Leave Name or Unit Apercent Name. COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 2H Jun 2 & 2013 Strate Completion: 5. Leave Name or Unit Apercent Name. RECEIVED Mine Well	Submit To Appropriate District Office Two Copies District 1			En	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011						
Marked IV 1220 South St. Francis Dr. Santa Fre, NM 87505 2. DS NATE □ FEE □ FEDINDIAN 2205.51 Prancis Dr., Santa Fr, NM 87505 Santa Fre, NM 87505 3. Sance Jia Gui Lanae No. 2205.51 Prancis Dr., Santa Fre, NM 87505 3. Sance Jia Gui Lanae No. 3. Sance Jia Gui Lanae No. 2205.51 Prancis Dr., Santa Fre, NM 87505 3. Sance Jia Gui Lanae No. 3. Sance Jia Gui Lanae No. 2205.51 Prancis Dr., Santa Fre, NM 87505 5. Jaces Name or Unit Agreement Name. RED HILLS WEST 16 Staffee Component Name. 21010000000000000000000000000000000000	District II 811 S. First St., Artesia,							30-025-40411									
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ALLOCATION Total	·											· · · · · · · · · · · · · · · · · · ·					
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	Date of Test	Hours T	ested	Choke Size				Oil - Bbl Ga		Gas		Water -	Bbl.		Gas - C	Dil Ratio	
05/21/2013 24 Test Period 0 1100 3300	05/21/2013	24				Test Period		0 1		11	00	3300					
Tour Date	David			1					Oil Gravity - API - <i>(Corr.)</i> 49		r.)						
9. Disposition of Gas (Sold, used for fuel, vented, etc.)																	
	31. List Attachments																
2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	22 If a tamparament		od at the well	attach a pla		louding of the											
3. If an on-site burial was used at the well, report the exact location of the on-site burial:				-			-		•						<u></u>		
Latitude Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: State Sta																	
(AAA A L L C) Printed			$\wedge \wedge \wedge$) F	rinted						-	-	-	-	1	
ignature Wand and a shley Martin Title Staff Regulatory Technician Date 06/17/2013	Signature	UP Ashla	M			•	/ Ma	artin		tle S	Staff Regula	tory Tec	hnic	cian	Date	06/17/2013	
SFP 0 5 2013	L-man Address A	siney		onocopin	<u>nps.co</u>					Ð				<u> </u>	<u>م</u> ا	12	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	<u> </u>	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••
No. 2. from	to	feet
•		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
8328	8526		BONE SPRING		}		
8526	8880		BONE SPRING IST CARBONATE	1			HOBBS OCD
8880	13400		AVALON		1	ł	
							JUN 2 8 2013
							RECEIVED
	2						
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