

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM117557

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CAPROCK 27 STATE FED COM 1H9. API Well No.  
30-025-41148-00-X110. Field and Pool, or Exploratory  
AIRSTRIP11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP

Contact: DAVID H COOK

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405.552.78484. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T18S R34E SESW 420FSL 1980FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/19/13 - Spud @ 1900.

6/19/13 - 2/2/13 - TD 17-1/2" hole @ 1,885'; CHC. TOOH & RU csg crew; RIH w/13-3/8" 54.5# J-55 BTC csg & set @ 1,869'; CHC & RD csg crew; RU cementers & test surface lines to 2000 psi, OK. 1st lead w/1040 sx CI C cmt, Yld 1.72, 2nd lead w/800 sx CI C cmt, Yld 1.75, followed by Tail w/660 sx Halcem- C cmt, Yld 1.33, Displ w/285 bbl FW; circ 457 sx cmt to surface RD cementers & WOC.

7/2/13 - 7/3/13 - TD 12-1/4" hole @ 5,300'. CHC & POOH. RU csg equip. & RIH w/124 jts 9-5/8" 40# HCK-55 BTC csg & set @ 5,300'. CHC, RD csg equip. RU cementers & PT lines to 3,500psi. Lead w/1130 sx Econocem Cmt, Yld 1.94; Tail w/480 sx Halcem C Cmt, Yld 1.33; Displ w/398 bbl FW; circulated 115 sx cmt to surface. RD cementers, ND & raise BOP, dress top of csg nipple up B-sec & test to 2115psi, f/30 min. OK. NU & test BOP, 250 psi / 3000; & Annular 250 psi / 3000 psi, good.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #216179 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/06/2013 (13JLD0537SE)

Name (Printed/Typed) DAVID H COOK

Title

Signature (Electronic Submission)

Date 08/06/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISORY EPS

Date 08/17/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

SEP 05 2013

## Additional data for EC transaction #216179 that would not fit on the form

### 32. Additional remarks, continued

WOC.

7/9/13 - 7/13/13 - TD 8-3/4" Pilot Hole @ 10,500'; CHC. RU WL & run gyro. MU & RIH w/ whipstock tool, set whipstock @ 9,651' (KOP). Cmt whipstock w/375 sx Halcem - H, Yld 1.08; PUH 5 stds & CHC; TOO, MU bend directional assy, TIH and tag TOC @ 9,413'; clean out cmt from 9,413' to 9,651'.

7/30/13 - TD 8-3/4" lateral @ 14,474'. CHC. POOH.

7/31/13 - 8/3/13 - RIH w/321 jts 5-1/2", 17#, HCP-110 BTC csg & set @ 14,474'. CHC, RD csg crew & RU Cmters. DV Tool @ 6,003'. Pump 1st Stage Lead w/1,415 sx Versachem cmt, Yld 1.22; followed by 1,100 sx tail, Versachem cmt, Yld 1.22, Displ w/210 bbls FW/123 bbls mud, circ. 276 sx cmt to surface. Pump 2nd Stage w/250 sx CI C cement, Yld 1.07, Displ w/139 bbl FW. Calc. TOC @ 5,000'. RD cementer. Release rig @ 0000 hrs, 8/3/13.