

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

RECEIVED

SEP 05 2013

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36249

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Harris "35"

8. Well Number: 1

9. OGRID Number: 4323

10. Pool name or Wildcat
TUBB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection

2. Name of Operator

Chevron USA INC.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter I : 2310' feet from the South line and 330' feet from the East line

Section 35 Township 12-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3351' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 9850' PBD 9760' Perf 9478' - 9629'

13-3/8" 48# csg @ 434' w/475 sks 17-1/2 hole, TOC, Surface

8-5/8" 32# csg @ 4500' w/1300 sks, 12-1/4" hole, Circulated, TOC, Surface

5-1/2" 17# csg @ 9850' w/1325 sks, 7-7/8" hole, TOC: 2030' - CBL

1. MIRUWSU. NDWH. NUBOP.
2. Set CIBP @ 9378' w/25 sks of cement
3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
4. Set Plug w/ 25 sks of Class C cement @ 7305' to 7105', CTOC, (Tubb)
5. Set Plug w/25 sks of Class C cement @ 5600 - 5400', CTOC, (Glorieta)
6. Perf & Sqz w/50 sks of Class C cement @ 4600' - 4400', CTOC, WOC & TAG, (Shoe)
7. Perf & Sqz w/50 sks of Class C cement @ 3150' to 2950', CTOC, WOC & TAG, (Bottom of Salt)
8. Perf & Sqz w/50 sks of Class C cement 2350' to 2150', CTOC, WOC & TAG, (Top of Salt)
9. Perf & Circulate 125 sks of C cement @ 500' to Surface.
10. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
11. **If any of the Perfs don't take drop 50' and set cement plug, per E.L. Gonzales

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 09/05/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 9-9-2013

Conditions of Approval (if any):

SEP 10 2013

Well: Harris 35-1

Field: Trinity (Wolfcamp)

Reservoir:

CURRENT

Wellbore Diagram

Location:

GPS: 33.23418 -103.06046
2310' FSL & 330' FEL
Unit Letter: I
Section No: 35
Twp: 12S Section: 38E
County: Lea State: NM

Elevations:

GL: 3788'
KB: 3807'
DF:

Well ID info:

Chevno: HL8028
API No: 30-025-36249
Spud Date: 8/8/2003
Drill End Date:
Compl. Date: 10/3/2003
Last Prod:

Surface Csg: 13-3/8" 48# H-40
Set: @ 434' w/ 475 sx cmt
Hole Size: 17-1/2"
Circ: Yes TOC: Surface
TOC By: Circulation

TOC @ 2030' by CBL

Intermediate Csg: 8-5/8" 32# J-55
Set: @ 4500' w/ 1300 sx cmt
Hole Size: 12-1/4"
Circ: Yes TOC: Surface
TOC By: Circulation

Sqz holes @
5569' - 5570'
3/31/2007 - Sqzd
100 sx Class C cmt
under cmt ret @ 4350'.

PARTED CASING

Via downhole camera:
Csg parted @ 6771'.
Beyond 6771' it looks like
open hole.
Could not get past 6785'
with 2-3/8" muleshoe on
2-7/8" tubing or 4-1/2" csg
swage. From well
work - June & Nov 2012.

Perfs:
9,478' - 9,490'
9,524' - 9,541'

9,560' - 9,564'
9,580' - 9,604'
9,616' - 9,622'
9,627' - 9,629'

Production Csg: 5-1/2" 17# N-80
Set: @ 9,850' w/ 1325 sx cmt
Hole Size: 7-7/8"
Circ: No
TOC: 2030'
TOC By: CBL

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	0.00
	No string in hole.	
	Production string was recovered prior to casing collapse on 5/24/2012.	

0 Bottom Of String >> 0.00

6771'

6785'

PBTD: 9.760'
TD: 9.850'

Updated: 8/21/2013

By: Bob Hall

TOP SALT 2250
BOTTOM SALT

Well: Harris 35-1

Proposed
Field: Trinity (Wolfcamp)

Reservoir:

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Bottom Of String >>

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By: Bob Hall

TOP SALT 2250
BOTTOM SALT