State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVAT	ION DIVISION
FILE IN TRIPLICATE DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240 OIL CONSERVAT 1220 South St. II Santa Fe, NM	Francis Dr. WELL API NO. 30-025-27243
DISTRICT II 1301 W. Grand Ave, Artesia, NM 882 ISEP 0 9 2013 DISTRICT III	5. Indicate Type of Lease STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	0.0000000000000000000000000000000000000
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101)	1.01.11.11.00.00 (0.01.1) 0.11.1
1. Type of Well: 8. Well No. 422	
Oil Well Gas Well Other Injector 2. Name of Operator Cocidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	
Unit Letter H : 2199 Feet From The North Line	and 772 Feet From The East Line
Section 28 Township 18-S	Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, F 3649' KB	T GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS CO	DMMENCE DRILLING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CA	SING TEST AND CEMENT JOB
OTHER: O	HER: Coiled tubing job X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1.6. RU coiled tubing unit.	
2. Clean out well to 4469'. Circulate clean.	
3. Wash perfs from 4240-4270' w/2000 gal of 15% NEFE acid. Flush w/fresh water. Circulate clean.4. RD and POOH w/coiled tubing unit.	
5. Return well to injection.	
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RU 08/01/2013 RD 08/01/2013	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
Mand of the son	ITLE Administrative Associate DATE 09/06/2013
TYPE OR PRINT NAME Mendy A Johnson E-mail address: n	nendy_johnson@oxy.com TELEPHONE NO. 806-592-6280
For State Use Only	M. al. all.
	ritle Compliance Officer DATE 09-12-2013
CONDITIONS OF APPROVAL IF ANY	•

SEP 1 2 2013