Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30 025 41096
orr 5. rust 5t., Artesta, rivingas ro	ONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87416 7013	220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87419 2013 <u>District IV</u> – (505) 476-3460 SEP	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VO 8263
SUNDRY OFFICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Gateway 2 State Com
PROPOSALS.)		8. Well Number # 2H
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator		9. OGRID Number
Caza Operating, LLC		249099 V
3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Tx 79701		Wolfcamp - Wildcat
4. Well Location		
Unit Letter D: 525 feet from the North line and 660 feet from the West line		
Section 2 Township 19 S Range 35 E NMPM County Lea		
No. 10 Section 1.	n (Show whether DR, RKB, RT, GR, etc	
3849 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING REMEDIAL WORK ARANDAN ARAND		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	COMPL CASING/CLIME	VI JOB Z
	· ·	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
8-27-2013_TD Lateral 13,550' @ 19:00 hrs CDT 8-27-2013.		
9-1-2013_ R/U & Run 5-1/2" 20 lb P-110 LTC Casing + 22 HES sleeves + 1 RSI sub to 13,540 ft.		
9-2-2013_ Cmt'd 5-1/2" casing w/ 1460 sks "H" EconoCem 12.6 ppg. Tailed w/ 650 sks "H" SoluCem		
Mixed 15.0 ppg. Final Lift pressure 2700 psi. Full returns during job. Rig released @		
22:00 hrs CDT 9-2-2013		
22.00 1110 021 0 2 2010		
4.00.0040	0.0046	
Spud Date: 4-30-2013	Rig Release Date: 9-2-2013	3
I hereby certify that the information above is true	and complete to the best of my knowled	ge and belief
	and complete to the best of my knowled	go und better.
SIGNATURE WILL A SILL AND SILL		
SIGNATURE Character TITLE Operations Manager DATE 9-4-2013		
Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424		
For State Use Only		
APPROVED BY: Petroleum Engineer SEP 1 2 2013		
APPROVED BY: TITLE DATE Conditions of Approved (if any):		
Conditions of Approved (Ivally).		