

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

SEP 11 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ANTELOPE 5 FEDERAL 1
2. Name of Operator OXY USA INC.		9. API Well No. 30-025-32734
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory CINTA ROJO DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T24S R35E SENW 1980FNL 1650FWL 32.248280 N Lat, 103.392370 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/25/13 MIRU PU, NDWH, NU BOP

7/26/13 POOH w/ 2-7/8" tbg, RIH w/ 4-3/4" impression block, tag @ 3980', csg parted, POOH.

7/30/13 ND BOP, RU csg spear, pulled 140000#, remove WH slips, NU B section WH & BOP

7/31/13 POOH w/ 87 jts 5-1/2" 17# N-80 LTC csg, si, WO orders.

8/1/13 RIH w/ 6-1/4" impression block, tag @ 3908', POOH.

8/2/13 RIH w/ tbg, POOH & LD tbg, unload 5-1/2" csg.

RECLAMATION
DUE 2-19-14Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #218170 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 08/29/2013 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 08/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record Approved By: <u>James R. Davis</u>	Title <u>SEPS</u>	Date <u>9-3-13</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFD</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MJB/ocd 9/12/2013

SEP 12 2013

Additional data for EC transaction #218170 that would not fit on the form

32. Additional remarks, continued

8/5/13 NDWH & BOP, RIH w/ 6-3/4" concave mill & collars, NU WH & BOP, RIH & tag @ 3908'. RU power swivel & BIW stirpper

8/6/13 RU rev ut, pump 450bbl 10# brine, could not break circ.

8/7/13 Load frac tank w/ FW, tag up @ 3887', mill on csg from 3887-3889'

8/8/13 Mill @ 3889', pump 40bbl FW, broke circ, mill to 3895', POOH w/ tbg & collars, NDWH, strip out 7-1/2" mill, NU WH & BOP.

8/9/13 RIH w/ 7-1/2" imprs blk, tag up @ 3895', POOH. ND BOP & WH, strip out imprsn blk. NU WH & BOP, RIH w/ 4-1/2" collars, POOH, LD BHA.

8/12/13 RIH w/ 4-3/4" tapered mill, jars & collar & tag @ 3895', RU pwr swvl, dress out ID of 5-1/2" csg, rih & tag solid @ 4178', mill on tag, rev out, PUH above 5-1/2" part.

8/13/13 POOH w/ BHA. RIH w/ 4-11/16" overshot, jars & collars, RIH & tag up @ 4183', POOH. RIH w/ OE tbg, tag solid @ 4273', POOH.

8/14/13 RIH w/ 4-5/8" overshot & tag @ 4183', RU strpr & pwr swvl, locked up @ 4183'. POOH, RD, POOH. RIH w/ 4-3/4" impr blk, could not get into csg @ 3895', POOH.

8/15/13 POOH w/ tbg & impr blk, RIH w/ 4-5/8" OS & tbg, tag up @ 4183', work tbg, could not catch fish, torqued up. RU pwr swvl, it would lock down @ 4183', RD swvl, POOH.

8/16/13 NDWH & BOP, RIH w/ 8-5/8" pkr, NUWH & BOP, RIH & set pkr @ 3800', EIR @ 4BPM @ 400#. WO orders.

8/19/13 Gary Ellis rec approval to change plugging procedure from Jim Amos-BLM. Rel 8-5/8" pkr, POOH, LD collars & BHA.

8/20/13 ND WH & BOP, RIH w/ 8-5/8" pkr, NU WH & BOP, RID & set pkr @ 3700'.

8/21/13 RU Pump truck, WO on sqz manifold, EIR @ 4BPM @ 400#, M&P 400sx CL H cmt followed by 400sx CL C cmt, SI @ 0#, WOC.

8/22/13 Tbg on vac, pump 7bbl, pressure test plug 800#, tested OK. Rel pkr, PUH to 60', ND WH & BOP, POOH w/ 8-5/8" pkr, NU WH & BOP, RIH w/ tbg & tag cmt @ 3845', tag appr by Jim Amos-BLM. Circ hole w/ MLF, PUH to 2660', M&P 50sx CL C cmt w/ 2% CaCl₂, PUH, WOC.

→ 8/23/13 RIH w/ tbg & tag cmt @ 2445', PUH to 1233', circ hole w/ 10# MLF, M&P 50sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 1038'. PUH to 616', M&P 160sx CL C cmt, circ cmt to surf, POOH, ND BOP, top off csg, RDPU.

OXY USA Inc. - Final - P&A 8/23/13
Antelope 5 Federal #1
API No. 30-025-32734

160sx cmt @ 616'-Surface, Circ

50sx cmt @ 1233', Tag @ 1038'

50sx cmt @ 2660', Tag @ 2445'

Pkr @ 3700' sqz 800sx cmt WOC Tag @ 3845'

2-7/8" tbg @ +/-4350-8683' w/TAC @ +/-6700'

17-1/2" hole @ 538'
13-3/8" csg @ 538'
w/ 700sx-TOC-Surf-Circ

Cut & Pull 5-1/2" csg @ +/- 3908'

Csg Collapsed @ +/-3890-4242'

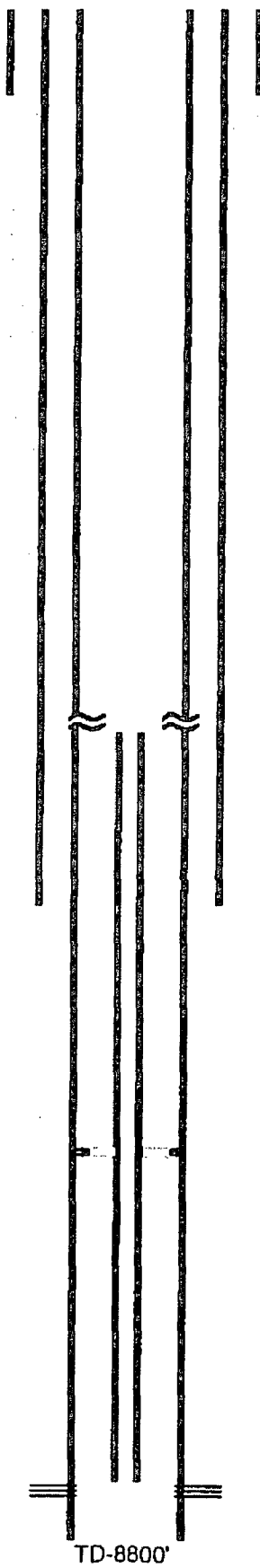
11" hole @ 5170'
8-5/8" csg @ 5170'
w/ 1800sx-TOC-Surf-Circ

7-7/8" hole @ 8800'
5-1/2" csg @ 8800'
w/ 450sx-TOC-6400'-CBL

Perfs @ 8640-8698'

TD-8800'

OXY USA Inc. - Current
Antelope 5 Federal #1
API No. 30-025-32734



17-1/2" hole @ 538'
13-3/8" csg @ 538'
w/ 700sx-TOC-Surf-Circ

2-7/8" tbg @ +/-4350-8683' w/TAC @ +/-6700'

Csg Collapsed @ +/-3890-4242'

11" hole @ 5170'
8-5/8" csg @ 5170'
w/ 1800sx-TOC-Surf-Circ

7-7/8" hole @ 8800'
5-1/2" csg @ 8800'
w/ 450sx-TOC-6400'-CBL

Perfs @ 8640-8698'