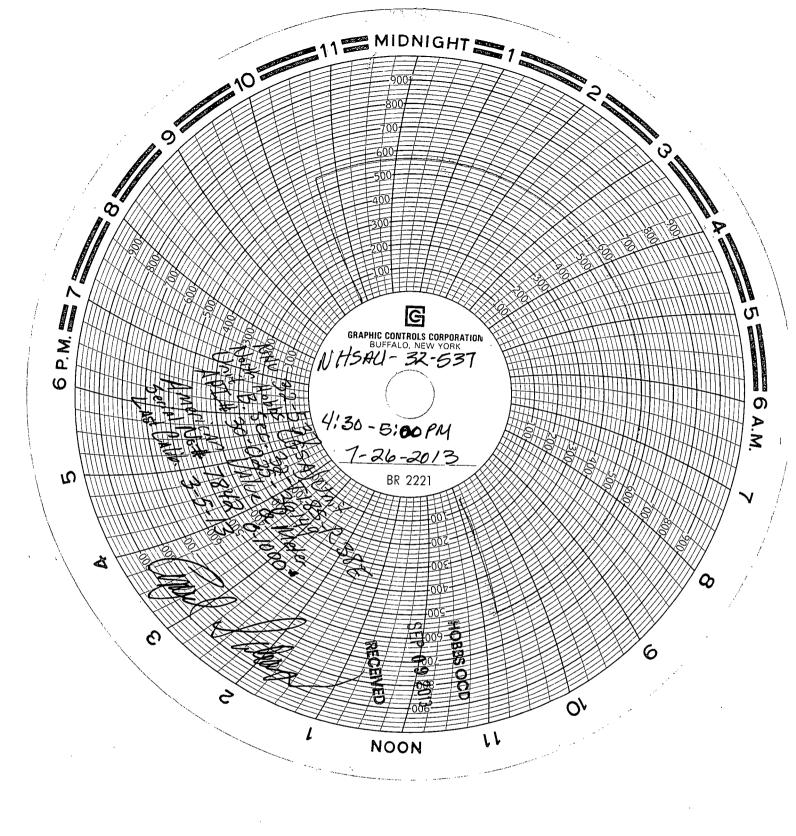
State of New Mexico

Energy, Minerals and Natural Resources Department Form C-103 Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-36149 HOBBS OCD Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE SEP 09 2013 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRIED OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. 537 Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR I Box 90 Denver City, TX 79323 4. Well Location Unit Letter B Feet From The 876 Feet From The North Line and 1403 East Line Section **NMPM** County 4 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3641' GR Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well _____ Distance from nearest surface water Pit Type _____ Depth of Ground Water __ Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: TA wellbore/TA status request 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. This Approval of Temporary RU wire line and perforate tubing @3940'. RD wire line. 2. Abandonment Expires NU BOP/ND wellhead. POOH and lay down ESP equipment. RIH w/bit. Tag @4020'. POOH w/bit. 5. RIH and set CIBP @3980'. Tested casing to 600#. Leaked. RIH w/packer set @3974' to isolate leak. Tested above packer and heldism POOH w/packer. RIH w/2nd CIBP set @3972'. Tested to 600# and held. 7 RU wire line and dumped 35 feet of cement on top of CIBP. Ran TD check. Tagged cement @3935'. RD wire line. ND BOP/NU TA wellhead. 8 Test casing to 560 PSI for 30 minute and chart for the NMOCD. 10. RDPU & RU. Clean location. Well is TA'd. RUPU 07/22/2013 RDPU 07/26/2013 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit MU 18M SIGNATURE TITLE Administrative Associate DATE 09/06/2013 TYPE OR PRINT NAME TELEPHONE NO. Iohnson E-mail address: 806-592-6280

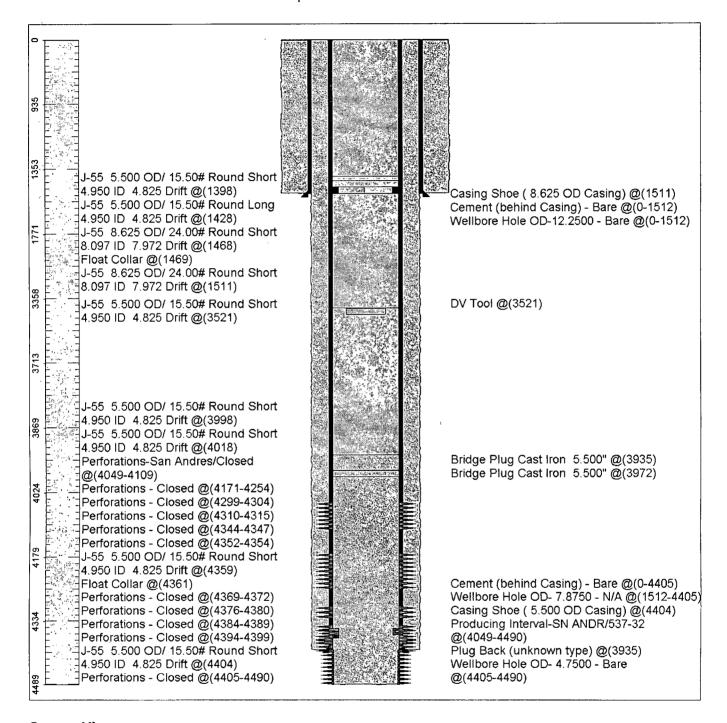
For State Use Only APPROVED BY

CONDITIONS OF APPROVAL IF ANY



September 6, 2013

Work Plan Report for Well: NHSAU 537-32



Survey Viewer