HOBBS OCD

	EPARTMENT OF THE I			RM APPROVED B NO. 1004-0135 res: July 31, 2010
	UREAU OF LAND MANA NOTICES AND REPO		5. Lease Serial No NMLC03167	
Do not use th		drill or to re-enterrant FIVE	I	·
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/A	greement, Name and/or No
1. Type of Well			8. Well Name and	No. IT BATTER 1 NA
Oil Well Gas Well Ott 2. Name of Operator	Contact:	RHONDA ROGERS	9. API Well No.	TOTAL TOTAL
CONOCOPHILLIPS COMPAN	NY E-Mail: rogerrs@co		10 Field and Prod	F1
3a. Address P. O. BOX 51810 MIDLAND, TX 79710		3b. Phone No. (include area code Ph: 432-688-9174) 10. Field and Pool WARREN; B	LINEBRY-TUBB
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,		11. County or Pari	sh, and State
Sec 33 T20S R38E Mer NMP	NWSW		LEA COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF I	NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION ·	
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	·
. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water Disposal	
testing has been completed. Final Ab	andonment Notices shall be file	d only after all requirements, includ	ing reclamation, have been complete	ed, and the operator has
determined that the site is ready for fi ConocoPhillips respectfully red because Targa has a planned	quest to flare at the Warre shut in.	n Unit Battery 1 until October	15, 2013	
ConocoPhillips respectfully red	quest to flare at the Warre shut in.	n Unit Battery 1 until October	15, 2013	
ConocoPhillips respectfully reconcuse Targa has a planned Number of wells: 25 (list attact	quest to flare at the Warre shut in.	n Unit Battery 1 until October	15, 2013	
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ConocoPhillips respectfully reconocoPhillips respectfully reconocided and a planned Number of wells: 25 (list attack Estimated volumes of gas to find the state of the state o	quest to flare at the Warre shut in. hed) are: 450 mcf true and correct. Electronic Submission #2 For CONOCOF	19714 verified by the BLM Wel	l Information System he Hobbs	
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ConocoPhillips respectfully recobecause Targa has a planned Number of wells: 25 (list attacestimated volumes of gas to file) 4. I hereby certify that the foregoing is Name (Printed/Typed) RHONDA	quest to flare at the Warre shut in. ched) are: 450 mcf true and correct. Electronic Submission #2 For CONOCOF	19714 verified by the BLM Wel PHILLIPS COMPANY, sent to t	I Information System he Hobbs REGULATORY TECHNICIAN	1
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ConocoPhillips respectfully recobecause Targa has a planned Number of wells: 25 (list attace Estimated volumes of gas to file) 14. I hereby certify that the foregoing is Name (Printed/Typed) RHONDA Signature (Electronic Signature) Approved By Inditions of approval, if any, are attached tify that the applicant holds legal or equivalent applicant holds legal or equivalent.	true and correct. Electronic Submission #2 For CONOCOF ROGERS ubmission) THIS SPACE FO	19714 verified by the BLM Wel PHILLIPS COMPANY, sent to t Title STAFF Date 09/11/20 R FEDERAL OR STATE 0 Title out warrant or subject lease	I Information System he Hobbs REGULATORY TECHNICIAN	N Date
ConocoPhillips respectfully recobecause Targa has a planned Number of wells: 25 (list attace Estimated volumes of gas to file) 4. I hereby certify that the foregoing is Name (Printed/Typed) RHONDA Signature (Electronic Signature) Approved By Inditions of approval, if any, are attached	true and correct. Electronic Submission #2 For CONOCOF ROGERS ubmission) THIS SPACE FO	19714 verified by the BLM Well-HILLIPS COMPANY, sent to to the state of the state o	I Information System he Hobbs REGULATORY TECHNICIAN 013 DEFICE USE	Date

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

A State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate District Office

RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

Form C-129

Str. Lf. Alla	
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.1 (\$4(\$1)) \$1.15.1 (\$4(\$1)) \$1.15.1 (\$4(\$1)) \$1.15.1 (\$4(\$1)) \$1.15.1 (\$1.15.1) \$1.15.1 (8.12
A MARINA MAIN AND A STATE OF A ST	
(See Rine 1921-921-921-921 NMAC and Rule 19.15.7.37 NMAC)	

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A.	Applicant ConocoPhillips Company	,
	whose address is P.O. Box 51810 Midland, T.	X 79710 ,
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until
	October 15 , Yr <u>2013</u> ,	for the following described tank battery (or LACT):
	Name of Lease Warren Unit Battery 1	Name of Pool Warren; blinebry-Tubb
	Location of Battery: Unit Letter L	Section 33 Township 20S Range 38E
	Number of wells producing into battery 25	-
B.	Based upon oil production of	barrels per day, the estimated * volume
	of gas to be flared is 450	MCF; Valueper day.
C.	Name and location of nearest gas gathering f	acility:
	Targa Eunice	<u>.</u>
D.	DistanceEstimated c	ost of connection
E.	This exception is requested for the following	reasons:
	Targa has a planned shut down.	
OPERATOR		OIL CONSERVATION DIVISION
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above	Approved Until 10 -30 - 2013
is true and comp	olete to the best of my-knowledge and belief.	
Signature	Thorse Joseph ,	By Complex
Printed Name	da Rogers Staff Regulatory Technician	Title DIST NEWS
	ess rogerrs@conocophillips.com	Date 9-18-20/3
Date 09/11/2	2013 Telephone No. (432)688-9174	

Gas-Oil ratio test may be required to verify estimated gas volume.

Warren Battery 1	28 Well
Wells	API#
Warren Unit 12	30-025-07
Warren Unit 15	30-025-07
Warren Unit 18	30-025-07
Warren Unit 19	30-025-07
Warren Unit 21	30-025-07
Warren Unit 38	30-025-25
Warren Unit 76	30-025-26
Warren Unit 97	30-025-31
Warren Unit 99	30-025-31
Warren/Unit 101	30-025-33
Warren Unit 102	30-025-33
Warren Unit 106	30-025-3 <i>*</i>
Warren Unit 202	30-025-33
Warren Unit 203	30-025-32
Warren Unit 204	30-025-33
Warren Unit 206	30-025-33
Warren Unit 207	30-025-33
Warren Unit 208	30-025-32
Warren Unit 209	30-025-33
Warren Unit 212	30-025-33
Warren Unit 213	30-025-33
Warren Unit 214	30-025-33
Warren Unit 215	30-025-33

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