

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MALJAMAR GRAYBURG UNIT
8. Well Number: 151
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC. **HOBBS OCD**

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 **SEP 13 2013**

4. Well Location
 Unit Letter B; 660 feet from the N line and 2127 feet from the E line
 Section 10 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4195'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURNED TO INJECTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT FOR COMPLETED OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY COMPLIANCE SPECIALIST III DATE SEPTEMBER 11, 2013

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY Terry Callahan TITLE DIST MGR DATE 9-17-2013
 Conditions of Approval (if any):

SEP 17 2013

MALJAMAR GRAYBURG UNIT #151
API # 30-025-32253
ATTACHMENT TO C-103

8/16/2013 - MIRUPU POH W/ 2 3/8" IPC TUBING & PKR RECOVER BOLT OFF PKR

8/19/2013 - RIH W/ BIT-DC- 2 7/8" TUBING TAG @ 3894' RU REVERSE UNIT TUBING PLUG POH W/ TUBING& DC

8/20/2013 - RIH W/ 4 3/4" BIT 5- 3 1/2" DRILL COLLARS 2 7/8" TUBING TAG @ 3894'. RU REV UNIT. CLEAN OUT 3894'-4330' CIRC CLEAN. RD REV UNIT. POH W/ 2 7/8" TUBING LAY DOWN DRILL COLLARS.

8/21/2013 - RU MONK TBG TESTERS. RIH W/ 5 1/2" ARROW SET PKR 2 7/8" TUBING TESTING TO 6000 PSI. RU CRAIN ACID TRUCK. SPOTTED 410 GALS ACID @ 4254'POH W/ 13 JTS REVERSE 10 BBLS WATER SET PKR @ 3837'. ACIDIZE PERS 3946' - 4246' W/ 2500 GALS NEFE ACID W/ 1000# ROCK SALT AS A DIVERSION. STAGE #1 PUMP 840 GALS ACID FOLLOWED BY 500# BLOCK 3.5 BPM 2760PSI SAW 330 PSI INCREASE W/ BLOCK ON FORMATION. STAGE @ PUMP 840 GALS ACID 3.5 BPM 2710 PSI FOLLOWED BY 500# BLOCK SAW 275PSI INCERSE W/ BLOCK ON FORMATION. STAGE # PUMP 840 GALS ACID 3BPM @ 2910PSI.

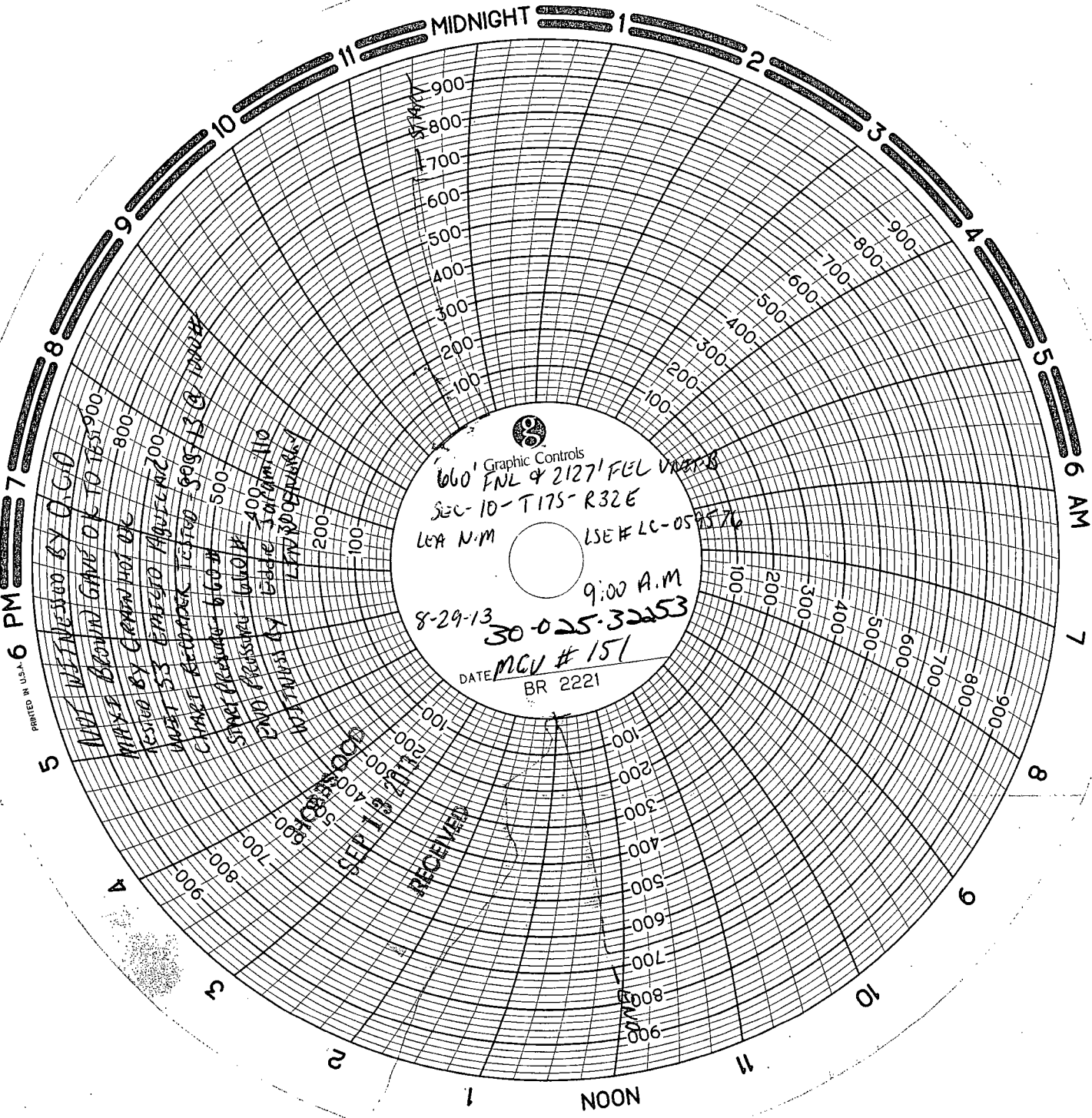
8/22/2013 - FLOW WELL 9HRS 146 BBLS WATER GAS

8/23/2013 - FLOW DOWN WELL POH LAY DOWN WORKSTRING RIH W/ 2 3/8" IPC TUBING & ARROW SET PKR. RD MONK SET PKR @ 3857'.

8/26/2013 - TESTED CASING 550 PSI F/ 30 MIN OK RELESE ON - OFF TOOL CIR 90 BBLS PKR FLUID LATCH ON PKR TESTED CASING 550 PSI 30 MIN OK RDPUMO

8/29/2013 - CONTACTED MAXEY BROWN (NMOCD) BY PHONE AND PERFORMED MIT FOR 30 MINS. START 660#, END 660#, PASSED BUT NOT WITNESSED. RETURNED TO INJECTION.

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NOT BEING USED BY C.G.O.
MIXER BOUND GAVE OK TO 1851900
TESTED BY GENERAL HAI OK
WAZT 53 EMERGO ALQUILAC 200
CHECK RECORDS LISTED 500-113 @ 11/10/13
SINGI PREVIOUS 660-# 500
PNO PREVIOUS 400-# 400
MATERIAL BY 660-# 400
LEA # 058576

600' Graphic Controls
FNL # 2127 FEL VIBES
SEC-10-T175-R32E
LEA N.M
LSE # LC-058576
8-29-13 9:00 A.M.
30-025-32253
DATE MCV # 151
BR 2221

RECEIVED
SEP 1 1913