

HOBBS OCD

SEP 06 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-069300

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Halcon Holdings, Inc.

3a. Address

5100 E. Skelly Drive, Suite 650, Tulsa, OK 74135

3b. Phone No. (include area code)

(918) 663-2800

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
El Zorro G Federal #1

9. API Well No.
30-025-03550

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Section 1-T9S-R36E

10. Field and Pool or Exploratory Area
Allison Penn

11. County or Parish, State
Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

INTEND TO SET CIBP @ 9460' +/- WITH 2 SXS CEMENT ON TOP TO COVER CURRENT PERFORATIONS AT 9690' - 9717'.
INTEND THEN TO TEST PENN ZONE AT 9000' FOR POSSIBLE PRODUCTION AS INDICATED BY LOG.
IF NO PRODUCTION IS INDICATED, THE TESTED ZONE WILL BE PLUGGED OFF WITH CIBP WITH 2 SXS CEMENT AND WILL TEST SAN ANDRES ZONE AT 4900'. IF NO PRODUCTION IS INDICATED, THE WELL WILL BE PLUGGED.

Ram Energy is current operator

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
John Kacergis

Title Sr. Operations Engineer

Signature

Date 07/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DENIED

Title

Date

9/3/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 18 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Current Completion

DF:4058'

Datum: 0.0' above GL

13 3/8" 32.4# & 48# H40
cmt'd from 353' to surface
w/ 350 sxs. Circ cement

TOC @ 1610' (temp survey)

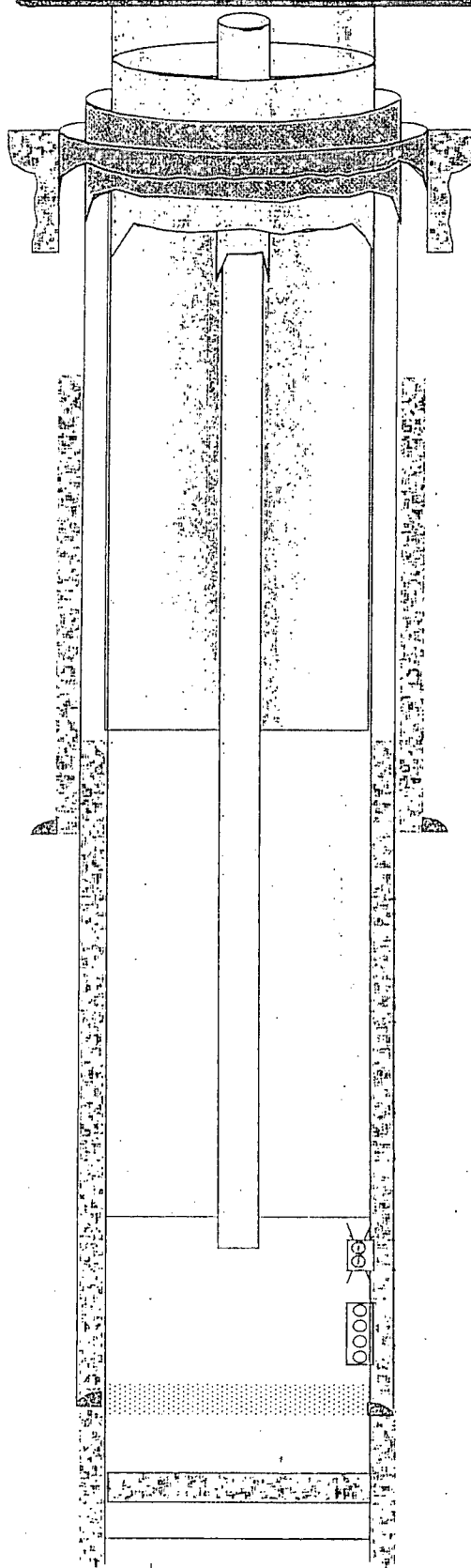
9 5/8" 40# J55 / N80 (surf.-6189')
cmt'd int csg w/ 2,400 sxs

PBTD = 9722"

7" 26# J55 / N80 surface to 9760'
cmt'd with 1050 sxs.

Allison (Penn) Field

El Zorro "G" #1



John Kacergis 7-18-12

API No 30-025-03550

660' FWL & 660' FSL

Sec.1 T9S R36E

Lea County, New Mexico

17' elevation surface flange
at 4041'

lse No. LC-069300

top of salt 2190'

original operator Magnolia
Petroleum Co. Spudded
10/8/1948

Possible San Andres workover
4860' to 4915'

TOC @ 5630' (temp Survey)

Possible Wolfcamp workover
at 9000' (sitting on water)
perforate only very top

Perfs sqzd 9650' to 9682'

Penn Perfs 9690'- 9717'

cmt plug 9722' - 9885'
top of Mississippi @ 12105'

cmt plug 12434'-559'
top of Devonian 12539'

12,852' TD