UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No.
NMLC031696A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an object of the proposals.

6. If Indian, Allottee or Tribe Name

abandoned wel	SOCD	6. If Indian, Allottee or	Tribe Name				
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. 892000321X						
Type of Well ☐ Gas Well ☐ Oth	5 2013	8. Well Name and No. SEMU 146					
Name of Operator CONOCOPHILLIPS COMPAN	CEIVED	9. API Well No. 30-025-34977-00-S2					
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705	Phone No. (include area code) 432-688-9174		10. Field and Pool, or E SKAGGS	exploratory			
4. Location of Well (Footage, Sec., T.		11. County or Parish, a	nd State				
Sec 25 T20S R37E SENW 19		LEA ÇOUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	IOTICE, RE	PORT, OR OTHER	DATA		
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	Recomple	ete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporar	rily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ConocoPhillips recompleted in the Skaggs; Grayburg 5/19/13 RIH w/CIBP & set @ 7050' test to 2500# - test held. 5/20/13 Dump 35' cmt top CIBP. RIH & tag cmt @ 7015', RIH w/CIBP & set @ 6440' test to 2500# - test held. Dump 35' cmt on top of CIBP. Tag cmt @ 6405'. Pump 45 bbls 14.8# mud & flush w/24.5 5/20/13 RIH to perf f/3958'-4009'. Acidize w/156 bbl 15% NE FE HCL w/256 7/8 frac balls. 5/28/13 Frac w/37815 gals delta frac 140 w/68950# premium 20/40 sand & 15695 gals delta frac 140 w/58520# CRC 20/40 sand. Flow well back. 6/10/13 CO well to 4120' circ clean. 6/12/13 RIH w/126 jts, 2 7/8", 6.5#, L-80 tbg & set @ 4074'. NDBOP set TAC & NUWH RIH w/rods & pump, space out. Hang well. RDMO							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #211383 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/12/2013 (13KMS2405SE)							
Name (Printed/Typed) RHONDA	ROGERS	Title STAFF	REGULATO	RY TECHNICIAN			
Signature (Electronic S	Submission)	Date 06/21/20	013				
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E			
Approved By ACCEPT	ED	JAMES A A	AMOS SORY EPS		Date 07/21/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the subjec						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to mak	ke to any department or a	agency of the United		

PA Skaggs Abo S & Hardy Tubb-Drinkard North

GM