

State of New Mexico
Energy, Minerals and Natural Resources Department

~~HOBBS OCD~~

Susana Martinez
Governor

SEP 24 2013

John H. Bemis
Cabinet Secretary

RECEIVED

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

***Response Required - Deadline**

Field Inspection Program
"Preserving the Integrity of Our Environment"

24-Sep-13

LEGACY RESERVES OPERATING, LP
P. O. BOX 10848
MIDLAND TX 79702

LETTER OF VIOLATION -

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

LANGLIE JAL UNIT No.005

B-32-24S-37E

30-025-11320-00-

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
09/24/2013	File and Compliance	Sylvia Dickey	Yes	No	12/28/2013	

iSAD1326735554

Comments on Inspection: S/RPT C103 DATED 9/19/2013; "DENIED" WRONG CHART SIZE ETC.
OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.11 NOTE: PLEASE SEE
ATTACHED FOR MORE GENERAL INSTRUCTIONS ON TEST CHART REQUIREMENTS.

SEP 24 2013

September 24, 2013

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In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



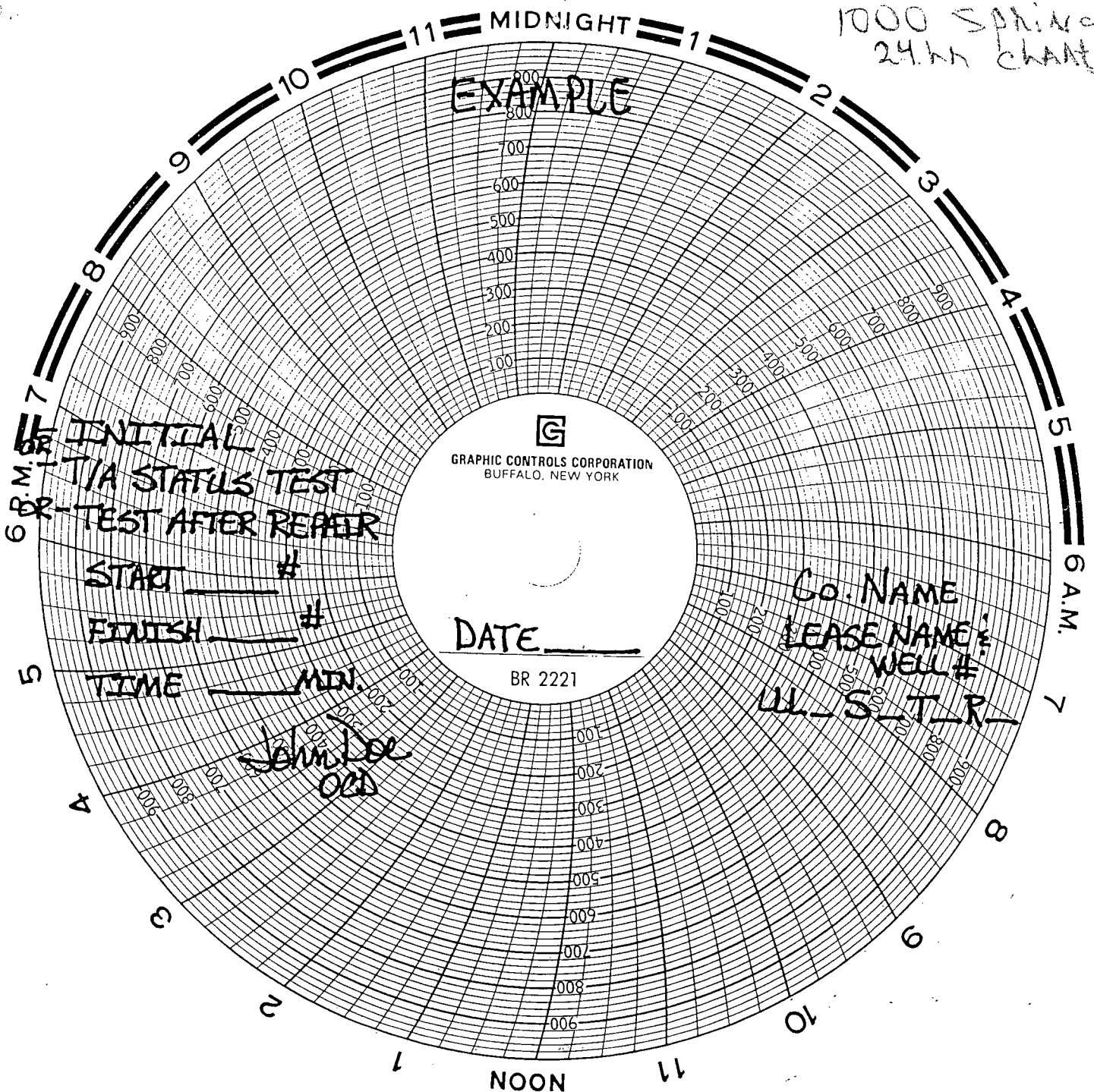
Hobbs OCD District Office

COMPLIANCE OFFICER

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

1000 SPRING
24 hr CHART



TIME BETWEEN
BOLD MARKS

60 = 2 1/2
96 = 4
120 = 5 } MIN.

OPEN BRADENHEAD
VALVES BEFORE TEST

1000# SPRING
CALIB DATE - 6 MONTH

OPTIONS FOR CHART
- TRUCKING Co.
- CALIB DATE
- API #

INITIAL

ACTIVE IN 01 SWD
300+ for 30 min +

T/A STATUS
500+ for 30 min +

10% +/-

(CO2 10% -)

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

40 HOBBS OCD

SEP 23 2013

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-11320
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	312452
7. Lease Name or Unit Agreement Name	LANGLIE JAL UNIT
8. Well Number	5
9. OGRID Number	240974
10. Pool name or Wildcat	LANGLIE MATTIX; 7R-Q-G
2310 feet from the EAST line NMPM LEA County	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

P.O. BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter B : 990 feet from the NORTH line and 2310 feet from the EAST line
 Section 32 Township 24S Range 37E NMPM LEA County NE

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
GL 3267'

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: RAN MIT & RETURNED WELL TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/13- NMOCD NOTIFIED, BUT DID NOT WITNESS. RAN MECHANICAL INTEGRITY TEST, PRESSURED CASING TO 560 PSI. HELD FOR 30 MINUTES AND RETURNED WELL TO INJECTION.

(DENIED)

JAD/CCD 1
9/24/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

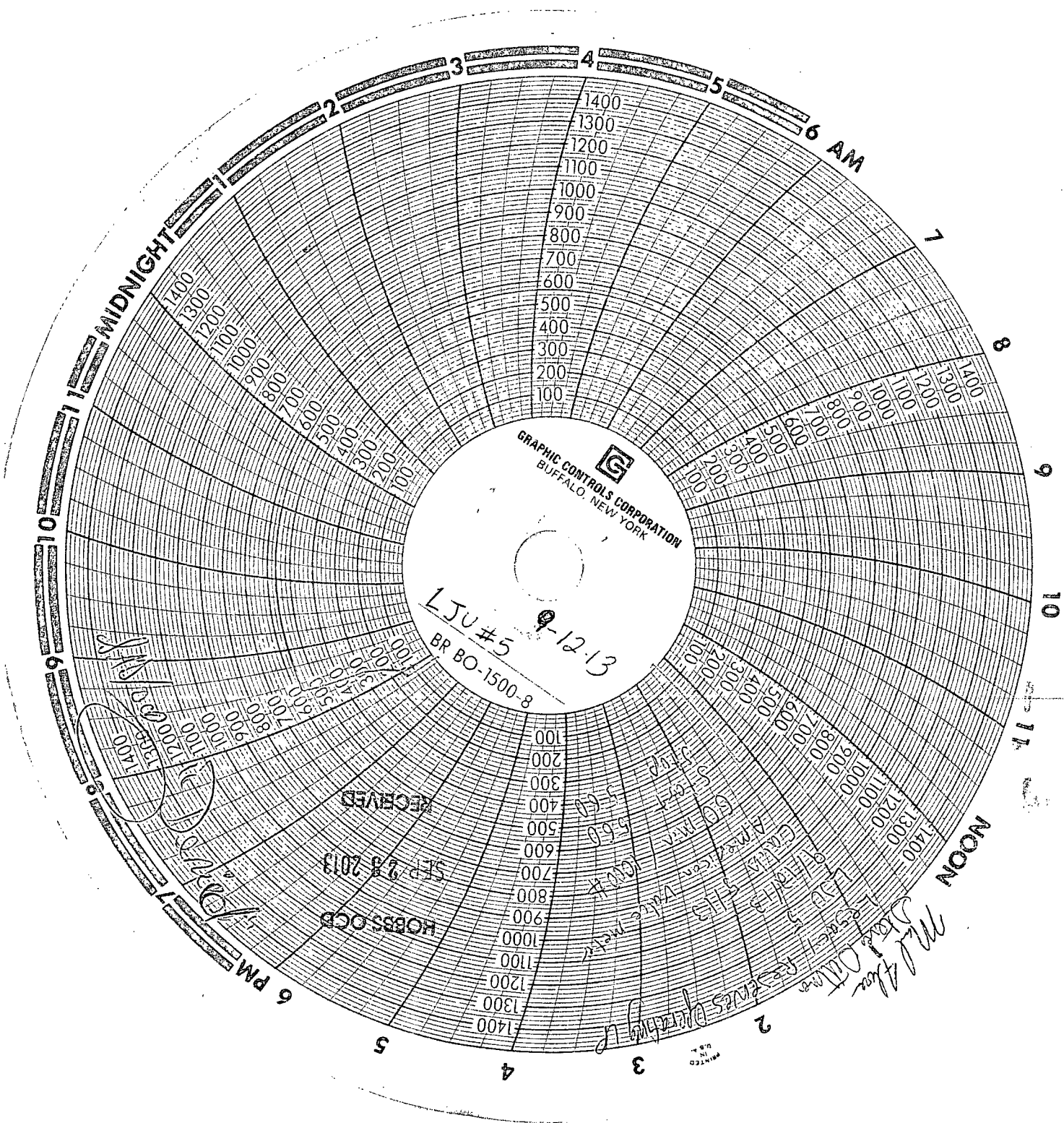
SIGNATURE  TITLE REGULATORY TECH DATE 09/19/13

Type or print name MELANIE REYES E-mail address: MREYES@LEGACYLP.COM PHONE: (432) 689-5200

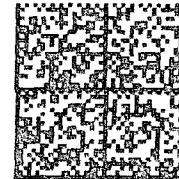
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



HASLER 015H14150977
\$0.46
09/24/13
Mailed From 88240
US POSTAGE

Legacy Reserves Operating LP
ATT: Kent Williams
P O Box 10848
Midland, TX 79702