Submit 3 Conie	es To Appropriate Dist	trict	State of	New Mo	exico				Fo	rm C-103	
Office District 1 HOBBS OF Pergy, Minerals and Natural Resources								June 19, 2008			
1625 N. French Dr., Hobbs, NM 87240							WELL API NO. 30-025-40817				
District II 1301 W. Grand Ave., Artesia, SM 88210 5 2013 / 1220 South St. Francis Dr.							5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztęc, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505							STATE FEE				
District IV							6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NMCEIVED							o. State C	on & Gus E	cuse 110.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							7. Lease Name or Unit Agreement Name:				
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							30 State	e Com		
1. Type of Well:								8. Well Number			
Oil Well X Gas Well Other							1H				
2. Name of Operator EOG Resources, Inc.							9. OGRID Number 7377				
3. Address of Operator							10. Pool name or Wildcat				
P.O. Box 2267 Midland, TX 79702							Red Hills: Bone Spring Upper Shale				
4. Well Location											
Unit Letter M : 220 feet from the South line and 835 feet from the West line											
Section	30	-	Township	3465	Range	34E	NMPM		County	Lea	
						B, RT, GR, et			County	Ced	
3505 ' GL											
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data											
NOTICE OF INTENTION TO: SUBS								NT REPO	ORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK										040140	
							INC ODNO		ALTERING	CASING	
									P AND A	Ц	
PULL OR ALTER CASING							OB				
DOWNHOLE	COMMINGLE										
				_							
OTHER:					OTHER					<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.											
12/31/1	12 Ran (Bl. TO)C at 4610'	Pren for f	frac							
12/31/12 Ran CBL, TOC at 4610'. Prep for frac. 01/15/13 Begin 27 stage frac.											
01/24/13 Finish 27 stage frac. Perforated 9475 - 15361', 0.39", 664 holes.											
Frac w/ 10370 bbls 7.5% acid 3295680 lbs 100 mesh sand. 2528020 lbs 40/70 sand. 177828 bbls											
load. Flowback. 02/04/13 RIH to drill plugs and clean out.											
02/18/13 RIH w/ 2-7/8" production tubing and gas lift equipment set packer at 9228', EOT at 9393'.											
02/20/1	.3 Turned to s	ales.		-	•	•	•	•		·	
	11/29]				10/10/10		7		
Spud Date:	11/23] 1	Rig Relea	ase Date:		12/18/12				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
H(1)											
••	name <u>Stan Wagn</u>	er		E-m	ail addre	ss:	<u>-</u>	P	HONE <u>432</u>	-686-3689	
For State Use	, A/A	D (1 X)			N	m. ala	M	7	Ca-	מופר פר	
APPROVED BY Warb Whitah TITLE Compliance Officer DATE 09-27-2013 Conditions of Approval (if any):											

