

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

HOBBS OCD

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

SEP 27 2013

2. Name of Operator

Occidental Permian Ltd. Attn: Mark Stephens, Rm. 28.121

RECEIVED

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)

(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2470 1600
2457 FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E

5. Lease Serial No.

LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70997 B

8. Well Name and No.

North Hobbs G/SA No. 332

Unit

9. API Well No.

30-025-28954

10. Field and Pool, or Exploratory Area

Hobbs; Grayburg-San Andres

11. County or Parish, State

Lea Co.

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Add newperfs & acidize

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Add perfs x acid treat as follows:

- 1) Clean out well to 4323'
- 2) Set CIBP @ 4246' and CICR @ 4238'
- 3) Pressure test, P00H with packer x workstring
- 4) Perf at 4214'-21' & 4225'-40'
- 5) RIH with treating packer x set @ 4176'
- 6) Acid treat perfs w/1100 gal. 15% NEFE HCL
- 7) RBIH w/injection equipment, run MIT, and put well back on injection

Note: Original 3160-5 (copy attached) was rejected due to proposed procedure having been filed with the NMOCD

SUBJECT TO LIKE
APPROVAL BY STATESEE ATTACHED FOR
CONDITIONS OF APPROVAL

PMX-202

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

9/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 45 U.S.C. Section 1712, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 01 2013

**North Hobbs G/SA No. 332 Unit
30-025-28954
Occidental Permian Ltd.
Sundry dated 9/24/2013
Conditions of Approval**

Notify BLM at 575-393-3612 a minimum of 24 hours prior running MIT Test and Chart.

- 1. Surface disturbance beyond the originally approved pad shall have prior approval.**
- 2. Operator to have H2S monitoring equipment on location.**
- 3. A minimum of a 2000 (2M) BOP to be used.**
- 4. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 5. Subsequent sundry required detailing work done and completion report for zone. Operator to include well bore schematic of current well condition when work is complete.**

EGF 092413

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