

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		HOBBS OCD MAY 22 2013			1. WELL API NO. 30-025-40463					
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
					3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: RECEIVED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT		
								6. Well Number: 258		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	17-S	34-E		1005	NORTH	185	EAST	LEA
BH:										
13. Date Spudded 12-06-2012	14. Date T.D. Reached 12-20-2012	15. Date Rig Released 02-20-2013		16. Date Completed (Ready to Produce) 02/07/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3991' GR				
18. Total Measured Depth of Well' 5100'		19. Plug Back Measured Depth 5020'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run GR/CBL/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4773-5000'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5#		1515'		17.5		1200 SX		
9.625		36#		3217'		12.25		862 SX		
7		23#		5091'		8.75		800 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 3/8"	4677'									
26. Perforation record (interval, size, and number) 4773-4784,4790-4798,4798-4818,4818-4838,4838-4858,4906-4920,4920-4940, 4940-4960,4960-4980,4980-5000						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4773-5000 ACIDIZE W/30,000 GALS 15% NEFE				
28. PRODUCTION										
Date First Production 03-20-2013		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING				Well Status (Prod. or Shut-in) INJECTING				
Date of Test 04-11-2013	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
						967 BWPD	1500 PSI			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
[Signature]		DENISE PINKERTON		REGULATORY SPECIALIST		05-20 -2013				
E-mail Address leakejd@chevron.com										

ELG 10-7-2013

OCT 07 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1518	T. Canyon	T. Ojo Alamo
T. Salt	1642	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2792	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3122	T. Devonian	T. Cliff House
T. Queen	3398	T. Silurian	T. Menefee
T. Grayburg	4042	T. Montoya	T. Point Lookout
T. San Andres	4382	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1518		SAND, RED BEDS,				
1518	1642		ANHYDRITE				
1642	2792		SALT, ANHYDRITE				
2792	3122		SAND, ANHYDRITE				
3122	3698		DOLOMITE, ANHYDRITE, SAND				
4042	TD		DOLOMITE				