

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09506
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eugene Coates
8. Well Number 2
9. OGRID Number 005380
10. Pool name or Wildcat Jalmit, Tan-Yates - 7 Rvrs (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter N : 660' feet from the South line and 1980' feet from the West line Section 3 Township 24S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy would like to P&A this well with the following proposal:

1. Tag existing CIBP @ 3150', circ w/mud laden fluid.
 2. Pump 48sxs cmt on CIBP @ 3150' WOC & Tag. → And 95/80 csg shoe
 3. Spot 35sxs @ 1500', WOC & tag.
 4. Perf & sqz @ 370', circ cmt in & outside of csg to surf.
 5. Cut off WH, install dry hole marker.
- A closed-loop system will be used for this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 09/16/2013
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

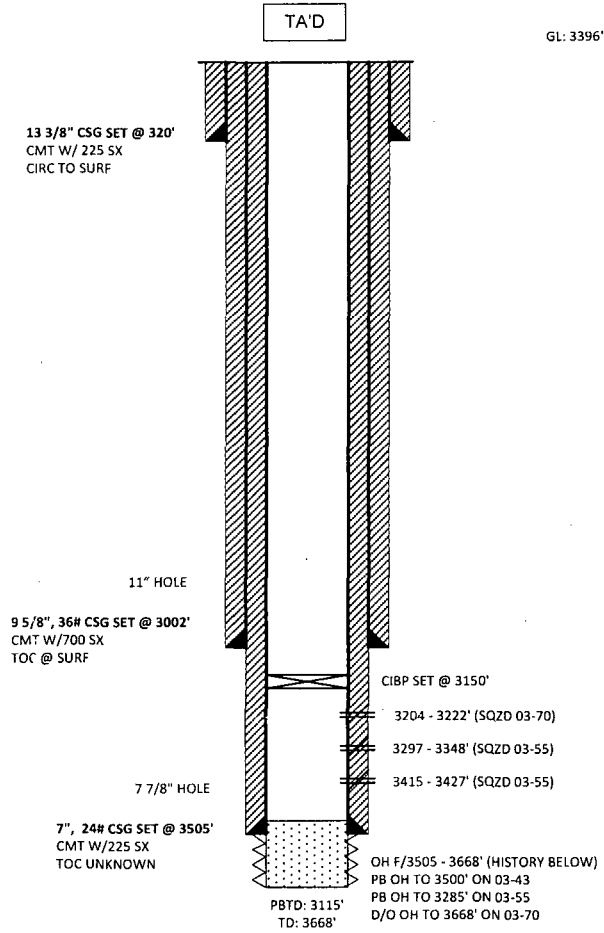
For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE 10-7-2013
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

WELL NAME: COATES, EUGENE #2 TA'D
LOCATION: 660' FSL & 1980' FWL, SEC 3, T 24S & R 36E
FORMATION: TAN-YATES-7RVR
SPUD DATE: 08-19-35
IP: 925 BO

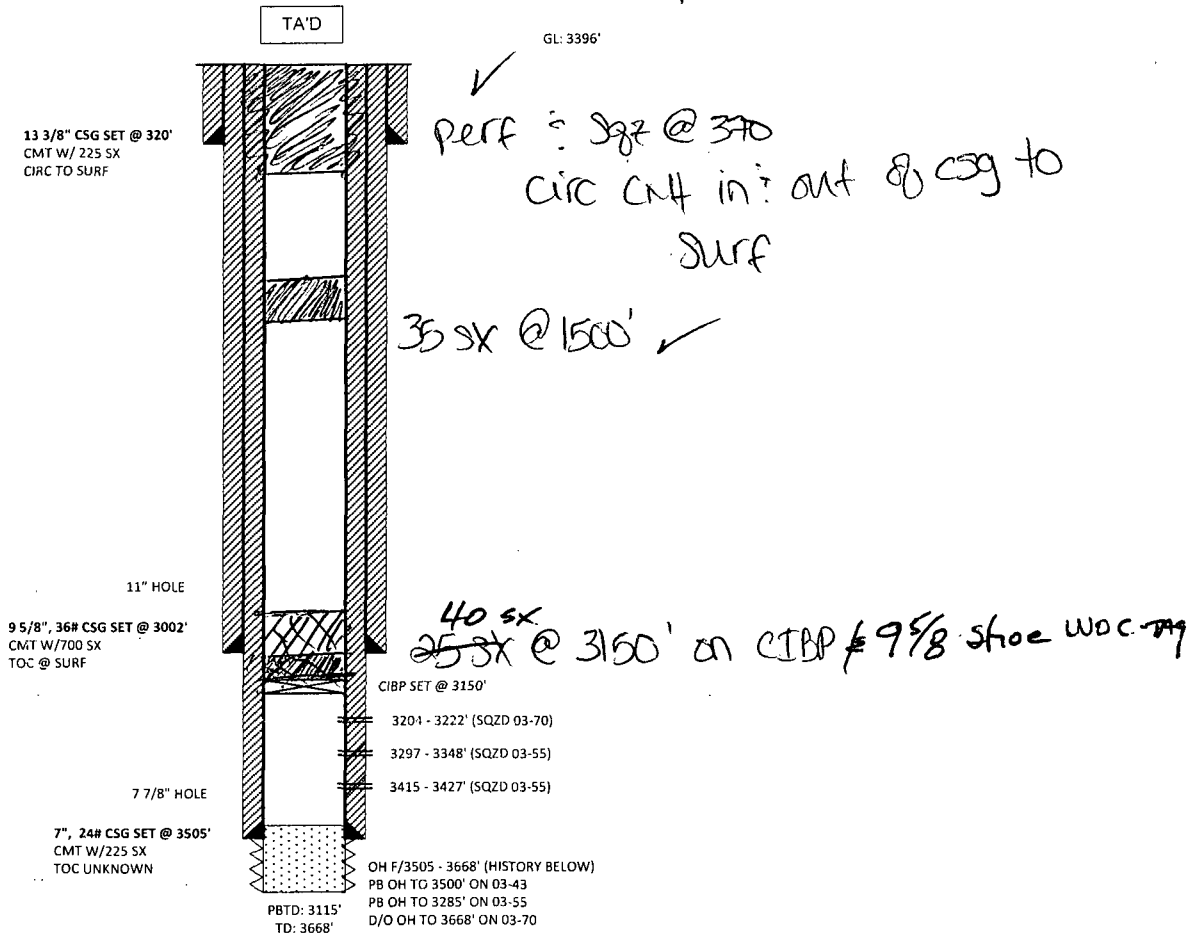
COUNTY/STATE: LEA, NM
LEASE: BRIDGES STATE
CURRENT STATS: TA'D
COMPL DATE: 09-27-35
API No: 30-025-09506



REVISED BY: LEC DATE: 08-27-13

WELL NAME: COATES, EUGENE #2 TA'D
LOCATION: 660' FSL & 1980' FWL, SEC 3, T 24S & R 36E
FORMATION: TAN-YATES-7RVR5
SPUD DATE: 08-19-35
IP: 925 BO

COUNTY/STATE: LEA, NM
LEASE: BRIDGES STATE
CURRENT STATS: TA'D
COMPL DATE: 09-27-35
API No: 30-025-09506



REVISED BY: LEC DATE: 08-27-13