

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT2007-10-06
HOBBS

JUN 18 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNMM14812
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: SANDRA J. BELT E-Mail: sandra.belt@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1962 Fx: 432-818-1192	8. Well Name and No. WERTA FEDERAL 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T19S R38E SESE 335FSL 990FEL 32.610367 N Lat, 103.113922 W Lon		9. API Well No. 30-025-40799-00-S1
		10. Field and Pool, or Exploratory HOUSE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache Corporation wishfully wishes to report this well on production.

12-20-2012: Prep to log and perf the Drinkard. RIH to PBTD @ 7269?.

12-21-2012: Perf Drinkard @ 7028'-7032', 7034'-7040', 7048'-7057' W/ 3 JSPF (57 Holes).

12-26-2012: Spot 84 gals 15% acid across perfs. Acidize Drinkard from 7028 TO 7057 W/ 2600 gals 15% HCL NEFE Acid.

12-27-2012: Spot 84 gals 15% acid across perfs. Acidize Drinkard from 7028 TO 7057 W/ 2600 gals 15% HCL NEFE Acid.

3-6 ? 3- 7-2013: Perf Tubb from 6,644'-6,652', 6,696'-6705', 6,744'-6,784' @ 120 Deg Phasing, 63 Holes. Perf Lower Blinbry from 6323'-6330', 6340'-6343', 6469'-6472', 6474'-6478' @ 120 Deg Phasing, 72 Holes. Perf Upper Blinbry from 6,108'- 11', 6,116'-25', 6,151'-58', 6,178'-88' 2 & 4 JSPF @ 120 Deg Phasing, 74 holes. Acidize/frac the Blinbry w/7644 gals 15% HCL acid, 10878 gals

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #209982 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 06/12/2013 (13KMS2271SE)

Name (Printed/Typed) SANDRA J. BELT

Title SR. REGULATORY TECH

Signature (Electronic Submission)

Date 06/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 06/15/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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OCT 09 2013

Additional data for EC transaction #209982 that would not fit on the form

32. Additional remarks, continued

10# linear gel, 117768 gals 15# gel pad and 204565 #?s Proppant; Acidize/frac the Tubb w/1050 gals 15% HCL acid, 5334 gals 10# linear gel, 54086 gals 15# gel pad and 86994 #?s Proppant; Acidize/frac the Drinkard w/5670 gals 15% HCL acid, 5712 gals 10# linear gel, 55146 gals 15# gel pad and 89950 #?s Proppant.

3-13 ? 3-14-2013: DO CBPS & RIH to PBTD & CIRC clean.

3-15-2013: RIH w/2-7/8" J-55 6.5# tbg. SN @ 7708. RIH w/pump and rods.

3-18-2013: RIH w/20-150-HXBC-24-4 pump. Set Ampscot 640 pumping unit.

4/2/2013: Well ready to produce.

5/18/2013: Date of first production.