

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCT 09 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00664
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>A</u> ; <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>24</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County		8. Well Number: <u>36</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4,095' GR</u>		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **RTI 9/30/2013** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED COMPLETED OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE OCTOBER 8, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 10-10-2013

Conditions of Approval (if any):

WFX - 661

OCT 10 2013

**CAPROCK MALJAMAR UNIT #036
API # 30-025-00664
ATTACHMENT TO C-103**

9/5/2013 - MIRUPU, FLOW WELL DOWN 3 HRS RECOVERED 105 BBLs, NDWH, ATTEMPTED TO UNSET PKR, PKR STUCK, WORK PKR UP & DOWN UNABLE TO UNSET PKR, NUBOP & CATCH PAN, RU FLOOR, FLOW WELL DOWN 3 HRS RECOVERED 170 BBLs, SPOT PIPE RACKS, UNLOAD WORK STRING 175 JTS 2 3/8" TBG, SION

9/6/2013 - FLOW WELL DOWN, ATTEMPTED TO PULL PKR, WOULD NOT UNSET, BREAK SAFETY ON PKR, POH w/ 127 JTS 2 3/8" IPC TBG & SAFETY JT, PU/RIH w/ SPEAR w/ 1.992 GRAPPLE, DRAIN SUB, 3 1/8" BUMPER SUB, 3 1/8" JARS, X-O, 6 3 1/8" DC, X-O & 122 JTS 2 3/8" TBG, TAGGED @ 3962', WORKED TO 3977', DRAGGING COMING UP, WORK SEVERAL TIMES UNABLE TO PULL OUT, POH w/ 122 JTS TBG & FT, NOTHING ON SPEAR, REMOVE DRAIN SUB, RIH w/ SPEAR TO 3845', 118 JTS, SION

9/9/2013 - FLOW WELL DOWN, RIH w/ 4 JTS TBG, RU SWIVEL, TAGGED @ 3977', START JARRING, JAR 30 MINS, FISH STARTED DOWN HOLE, WORKED DOWN TO 4015', UNABLE TO GET DEEPER, RD SWIVEL, PULL 4 JTS FISH HUNG UP @ 3877', JAR ON FISH ONE TIME CAME FREE, POH w/ TBG & FT, GRAPPLE WAS BROKEN & GONE, PU TAPERED TAP, RIH, TAGGED @ 3877', WORK TO GET FISH FREE, DRAGGING & HANGING UP WHILE PULLING, NOTHING ON TAP, RERUN TAP, TAGGED @ 3859', PULL UP TO 3813', SION

9/10/2013 - FLOW WELL DOWN, RIH w/ 2 JTS TBG, TAGGED @ 3859', WORK w/ TAP, FISH WENT DOWN HOLE TO 4015', UNABLE TO WORK DEEPER, POH, RECOVERED MANDREL FROM PKR, RERUN TAP, TAG @ 4015', WORK w/ TAP, POH, RECOVERED SLIP RING FROM PKR, RERUN TAP, TAG @ 4015', WORK TAP, POH, RECOVERED SLIP CAGE & 4 SLIPS, RERUN TAP TO 3972', SION

9/11/2013 - FLOW WELL DOWN, RIH w/ 2 JTS TBG, TAG @ 4015', WORK TAP, POH, RECOVERED SLIP CONE, RING & BOTTOM CONNECTION OF PKR, RERUN TAP, TAG 4015', WORK TAP, POH, NOTHING ON TAP, PU/RIH w/ 3 5/16" OD SHOE, TOP BUSHING, JAR, X-O, DC, X-O & TBG, RU SWIVEL, TAG @ 4015', START CUTTING, POWER SWIVEL FUEL PUMP WENT OUT, RD SWIVEL, SION

9/12/2013 - FLOW DOWN WELL. RU SWIVEL, TAG @ 4015', DRILL TO 4028', RD SWIVEL. POH W/ 123 JTS OF TBG & DC. BREAK OFF SHOE MILL. RIH W/ NEW SHOE & DC, 123 JTS TBG, TAG @ 4028', RU SWIVEL, START CUTTING, 1' @ 4029', RD SWIVEL. POH W/ 123 JTS TBG & DC & SHOE, SECURE WELL, SIFN.

9/13/2013 - FLOW WELL DOWN, RIH w/ 3 5/16" SHOE, 20' x 3 1/4" EXTENSION, TOP BUSHING, JAR, X-O, DC, X-O & 123 JTS TBG TO 4029', RU SWIVEL, BREAK CIR, START CUTTING TO 4370' PBTD, BOTTOM PERF 4327', CIR CLEAN, RD SWIVEL, POH w/ 135 JTS TBG, POH/LD X-O, 6-DC, X-O, JARS, TOP BUSHING, EXTENSION & SHOE, SION

9/16/2013 - FLOW WELL DOWN, RU HYDROTESTERS, RIH W/ PKR & 128 JTS TBG TO 3963.58', RD HYDROTESTERS. RU ACID TRUCK, ACIDIZE PERFS 4015-4327' W/ 1800 GALS 15% NEFE ACID W/ 1250# ROCK SALT AS A DIVERSION, RD ACID TRUCK, SIFN.

9/17/2013 – FLOW WELL BACK FOR 10 HRS, RECOVERED 585 BBLS, SIFN.

9/18/2013 – FLOW WELL BACK FOR 10 HRS, RECOVERED 520 BBLS, SIFN.

9/19/2013 - FLOW WELL DOWN, UNSET PKR, ~~POH/LD~~ 128 JTS TBG & PKR, RU HYDROTESTERS, RIH w/ ARROW SET PKR, ON-OFF TOOL, SN & 127 JTS 2 3/8" IPC TBG, RD HYDROTESTERS, SET PKR @ 3961', RU PUMP TRUCK, RELEASE ~~PKR~~ ²⁰⁰⁰ CIR PKR FLUID, LATCH ONTO PKR, RD FLOOR, NDBOP & CATCH PAN, NUWH, MIT CSG 540# f/ 30 MINS, TESTED OK, RD PUMP TRUCK, SION

9/20/2013 – RDPUMO

9/30/2013 – RAN MIT FOR 31 MINS, START 520#, END 520#, PASSED, WITNESSED BY OCD, MAXIE BROWN BY PHONE (PLEASE SEE ATTACHED CHART). RETURN TO INJECTION.

MIDNIGHT

POST WORKOVER TEST
START 520#
FINAL 520#
TIME 3 1/2 HRS
Makye Brown
000

LINN OPERATING
CAPROCK MALLAMAR
UNIT #36
A 24-175-32E
30-025-00664

Graphic Controls

DATE 9/30/2013
BR 2221

CHAIN
1000# 1/20M-7
CALIB 9/26/2013

PRINTED IN U.S.A. 6 PM

6 AM 7

NOON