Submit ! Copy To Appropriate District POffice	State of New Mexico	Form C-103
District 1 - (575) 393-6161 HOBRENERS	y, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
5 District C. (575) 749 1393		30-025-07632
811 S. First St., Artesia, NM 88210 OCT 1 1 201	CONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		South Hobbs Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 50
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		Wildcat; Tubb; Drinkard; Abo
4. Well Location		
Unit LetterM :990feet from theSouth line and990feet from theWest line		
Section 5 Township 19S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' RDB		
3028 KDI)	
12 Chack Appropriate	Box to Indicate Nature of Notice	Panart or Other Data
12. Check Appropriate	Box to indicate traduce of modes	e, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFÖRM REMEDIAL WORK 🔲 PLUG ANI	RK ☐ ALTERING CASING ☐	
TEMPÖRARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEME	NT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		During this procedure we plan to use
		the closed-loop system with a steel
 Notify the NMOCD 24 hrs prior to the beginning of plugging operations. MIRU plugging unit. 		tank and haul contents to the required
1 66 6		disposal per ODC Rule 19.15.17
4. Circulate well with 10 ppg mud-laden fluid from 3975' to 2630'.5. Perforate at 2630'. Squeeze 40 sx of cement. WOC. Tag		
6. Circulate well with 10 ppg mud-laden fluid from 2530-1765' 7. Perforate at 1765'. Squeeze 40 sx of cement. WOC. Tag		
8. Circulate 10 ppg mud-laden fluid from 1665-500'		
9. Perforate at 500'. Squeeze 200 sx of cement until achieving circulation to surface		
10. Verify cement at surface		
.er		ce N
could be it		
Spud Date:	Rig Release Date:	, saddc
I hereby cartify that the information above is true	and complete to the heat of my knowled	Z O
I hereby certify that the information above is true and complete to the best of my knowledge and belief. \circ		
SIGNATURE DATE 10/10/2013 DATE 10/10/2013		
6. Circulate well with 10 ppg mud-laden fluid from 2530-1765' 7. Perforate at 1765'. Squeeze 40 sx of cement. WOC. Tag 8. Circulate 10 ppg mud-laden fluid from 1665-500' 9. Perforate at 500'. Squeeze 200 sx of cement until achieving circulation to surface 10. Verify cement at surface Rig Release Date: Rig Release Date: Rig Release Date: DATE 10/10/2013 Type or print name Mendy Albinson E-mail address: mendy johnson@oxy.com PHONE: 806-592-6280 APPROVED BY: Conditions of Approval (if any): DATE 0-17-20008 DATE 0-17-20008 DOCT 1.7 2013		
For State Use Only		
APPROVED BY: DATE 0-17-2013		
Conditions of Approval (if any):		
		DCI E7 2013 7

Occidental Permian Ltd. South Hobbs G/SA Unit Lea. County Well No. 50 API: 30-025-07632 Footage Location: 990' FSL & 990' FWL Section: 5 Township: 19-S Range: 38-E Unit Letter: I Current Status: TA 8 5/8" 29.3# @ 322' Cemented w/ 200 sx TOC: surf. (circulated) CIBP @#20 Perts: 4024-4231' 5 1/2" 14# @ 4299' Cemented w/ 420 sx. TOC: 3175' (CBL) Total Depth: 4299'

Occidental Permian Ltd. South Hobbs G/SA Unit Lea. County Well No. 50 API: 30-025-07632 Footage Location: 990' FSL & 990' FWL Section: 5 Township: 19-S Range: 38-E Unit Letter: 1 PROPOSED WELLBORE Current Status: TA 8 5/8" 29.3# @ 322' Cemented w/ 200 sx TOC: surf. (circulated) Perforate at 500' and squeeze 200 sx of cement until acheving circulation to surface. Circulate 10# MLF from 1665' to 500' Perforate at 1765' and squeeze 40 sx of cement. Wait on cement. Tag top of cement. Circulate 10# MLF from 2530' to 1765' Perforate at 2630' and squeeze 40 sx of cement. Wait on cement. Tag top of cement. Circulate 10# MLF from 3975' to 2630' CIBP @ 4005'. Dump bailed 5 sx of cement. Perfs: 4024-4231' Tagged top of cement at 3975'. 5 1/2" 14# @ 4299' Cemented w/ 420 sx. TOC: 3175' (CBL) Total Depth: 4299'