

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBBS OCT 16 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36832
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
4. Well Location Unit Letter <u>J</u> <u>1720</u> feet from the <u>S</u> line and <u>2340</u> feet from the <u>E</u> line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM LEA County <u></u>		8. Well Number: 505
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' DF Elevation		9. OGRID Number 269324
		10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **TEMPORARILY ABANDON** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED COMPLETED TA OPERATIONS

This Approval of Temporary
Abandonment Expires 10-8-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Compliance Specialist III DATE October 15, 2013

Type or print name TERRY CALLAHAN

E-mail address tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE DIST. MGR

DATE 10-17-2013

Conditions of Approval (if any):

OCT 17 2013

EAST HOBBS SAN ANDRES UNIT #505
API # 30-025-36832
ATTACHMENT TO FORM C-103

10/1/2013 - MIRU, D&L ENVIRO. PACK HERE TBG ON VAC, 10# ON CSG, REMOVE HORSE HEAD, UNSEAT PUMP, POOH w/ RODS&PUMP, OUT w/ PUMP OK, RU TO PULL TBG, RELEASE TAC OK NUBOP, TAG UP 25' OF TAG JT, @ 4605.02, POOH, FOUND BIG HOLE IN JT. #131 FROM SURFACE, LAY DOWN 2 JTS & MA EAT UP, CLOSE WELL IN & SDFN

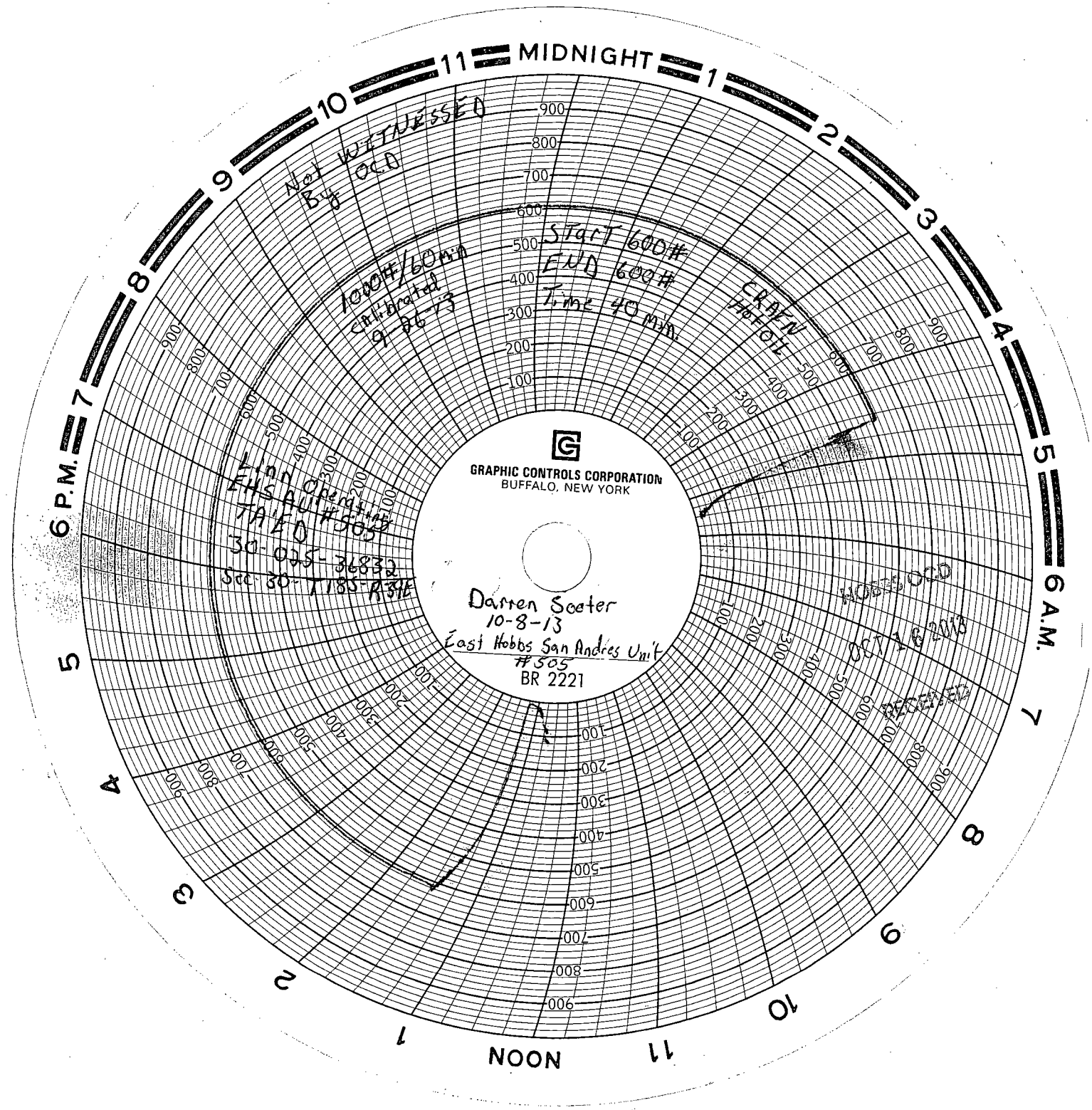
10/2/2013 - MIRU, D&G TESTER, TEST IN w/ BIT & SCRAPER, TESTEDIN RD TESTER, POOH w/ ABOUT 2250' OF TBG, OUT w/ SCRAPER, LOOKS LIKE DRILLING MUD, WAITED ON MATT & CHEMICAL MAN TO MAKE PLAN, RIH w/ 5 1/2" 13-20# LOK-SET RBP & 14-20 AS1X PKR, SET RBP @ 4464' & PKR @ 4460', L&T RBP, RBP SET OK, COULD NOT GET OFF OF ON - OFF TOOL WAITED ON TRUCK, MI &TIE ON TO TBG, 30BBL TO CLEAN UP TOP OF RBP, GOT OFF OF RBP, PULL UP & SET PKR @ 4460', PUMP 25BBLs TO PRESS. UP TO 300# & LOST #, PUMP ANOTHER 10BBLs, RELEASE PKR, WENT DWN RBP WAS NOT THERE CHASED PLUG TO 4605' COULD NOT LATCH ON PULL 6 JTS, SISD

10/3/2013 - POOH w/ TBG, PKR & RBP, PU/RIH w/ AS1X RBP, PKR & TBG, SET RBP @ 4453', POH w/ 2 JTS TBG, SET PKR @ 4388', RU PUMP TRUCK TO TBG, TEST RBP TO 500# f/ 30 MINS, CIR PKR FLUID, POH/LD TBG & PKR, SION

10/4/2013 - NDBOP & CATCH PAN, NUWH, LEFT 1 JT IN HOLE, CHANGE TOOLS, RIH w/ RODS, POH/LD RODS

10/7/2013 – RDPUMO

10/8/2013 – PERFORM MIT FOR 40MINS. START 600# END 600#. PASSED. NOT WITNESSED BY OCD. CONTACTED MAXEY BROWN BY PHONE. ORIGINAL MIT CHART ATTACHED.



Not WITNESSED
By OGD

1000#/60W
calibrated
9-86-73

Start 600#
END 600#
Time 40 min

CRACK
Total

Line Open
EHS AUIP #505
TAFD #505
30-025-36832
Sec 30-1185-R31A


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Darren Scooter
10-8-13
East Hobbs San Andres Unit
#505
BR 2221

HOOD OGD
OCT 18 2013
RECEIVED