

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">OCT 04 2013</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.2em; font-weight: bold; margin-top: 5px;">RECEIVED</div>				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (22503)														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Updating Completion Record TWT				6. Well Number: 240														
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North (22900)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	03	21S	37E	13	3450	South	660	West	Lea								
BH:																		
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)											
07/26/2002	08/07/2002		08/07/2002		12/14/2002		3433' GR											
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run										
6850'			6803'					DLL; SGR; CBL; IP										
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6601'-6734'; Blinebry 5644'-5835'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1268'		12-1/4"		550 sx Class C										
5-1/2"		17#		6850'		7-7/8"		1500 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE		DEPTH SET									
							2-7/8"		5706'									
									PACKER SET									
									5592'/5693'									
26. Perforation record (interval, size, and number) Drinkard 6601'-6734' (4 SPF, 312 holes) Injecting Blinebry 5718'-5835' (4 SPF, 308 holes) Injecting Blinebry 5644'-5647' (4 SPF, 96 holes) Squeezed																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6601'-6734'</td> <td>3989 gals acid</td> </tr> <tr> <td>5644'-5835'</td> <td>3935 gals acid</td> </tr> <tr> <td>5718'-6734'</td> <td>3000 gals acid</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6601'-6734'	3989 gals acid	5644'-5835'	3935 gals acid	5718'-6734'	3000 gals acid
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6601'-6734'	3989 gals acid																	
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5718'-6734'	3000 gals acid																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
		SWD				Injecting												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
							Apache Corp.											
31. List Attachments Logs & WBD																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name			Title			Date									
			Fatima Vasquez			Regulatory Tech II			09/30/2013									
E-mail Address Fatima.Vasquez@apachecorp.com																		

WFx-784

EUG 10-21-2013

OCT 22 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2560'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2781'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3381'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3961'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5181'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney 5582'	T. Gr. Wash	T. Dakota	
T. Tubb 6140'	T. Delaware Sand	T. Morrison	
T. Drinkard 6496'	T. Bone Springs	T. Todilto	
T. Abo 6754'	T. Bowers - SD	T. Entrada	
T. Wolfcamp	T. Yeso	T. Wingate	
T. Penn	T. Rustler 1258'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology