Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-41032
811 S. First St., Artesia, NM 88210	ONSERVATION DIVISION	5. Indicate Type of Lease
District III = (505) 334-6178 UCL 1 1000 Rio Brazos Rd., Aztec; NM 87410	220 Douth St. I funels D1.	STATE FEE
District IV = (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
SUNDRY NOTICES AND RE	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	RMIT" (FORM C-101) FOR SUCH	THISTLE UNIT
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 44H
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P.		6137
3. Address of Operator		10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, Okla	homa 73102-5010 (405) 552-7848	TRIPLE X; BONE SPRING
4. Well Location ✓		
Unit Letter N : 350 feet from the S line and 1980 feet from the W line		
Section 33 Township 23S Range 33E NMPM Lea, County New Mexico		
	on (Show whether DR, RKB, RT, GR, etc.	
3,660.5		
12 (1) 1 4	D. A. I. P. A. Nistana Chiadra	Daniel Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND		
TEMPORARILY ABANDON ☐ CHANGE P	LANS COMMENCE DR	ILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER: Comple	etion Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
8/19/13 – 8/21/13 – MIRU; ND WH & NU BOP. PU & RIH w/ 4 3/4" bit and tbg, tag cmt @ 15,501', DO & CHC to PBTD @ 15,611'; POOH w/ tbg &		
BHA, RU WL, ran CBL, w/1,000psi on wellbore; TOC @ 5,686'. RD WL.		
8/22/13 - 8/31/13 - RIH w/perf guns, perf intervals from 11,386' - 15,605' w/ 500 holes. POOH. Frac 10 stages w/ 2,038,390# 30/50 WS, 39,900 gals		
15% HCL, 898,420# 100 Mesh, 612,080# 20/40 Mesh & 108,382,554 bbls Slick water. RD & release frac equipment.		
9/1/13 – 9/24/13 – Flow back well and test.		
7/1/13 7/24/13 Flow back well and test.		
0/25/12 0/20/12 BH OTH 6 THE DOC 1		
9/25/13 - 9/29/13 - RU CTU & TIH; DO frac plugs to 10,690°. RD WL. ND frac tree; NU BOP; RU and RIF		
well for flowback.	w tog, laten i ki, tested ouekside to 500psi	Tommi. good. 140 Dor, hanged up Wit, opened
9/30/13 – Turned well flow to separator; continued flow	/back up 5-1/2" csg	•
The second secon	outer up 5 1/2 esg.	
I hereby certify that the information above is true	and complete to the best of my knowledge	ge and belief.
SIGNATURE	TITLE_Regulatory Specialist	DATE <u>10/9/2013</u>
Type or print name David H. Cook	E-mail address: · · david.cook@dvi	DHONE: (405) 552 7949
For State Use Only	L-man addressdavid.cook@dvi	
	Petroleum Engine	OCT 2 2 2013
APPROVED BY	TITLE	DATE
Conditions of Approval (it any):	many a program months of the program	, of