UNITED STATES  UNITED STATES  DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				<ul><li>5. Lease Serial No. NMNM15906</li><li>6. If Indian, Allottee or Tribe Name</li></ul>		
abandoned well. Use form 3160-3 (APD) for such proposals.  BECSUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
\						
1. Type of yyell ☐ Gas Well ☐ Other				8. Well Name and No. SNODDY FEDERAL 23H		
2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF Co-Mail: dfavela@cimarex.com				9. API Well No. 30-025-40837-00-X1		
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-620-1964				10. Field and Pool, or Exploratory SALT LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 26 T20S R32E NENE 727FNL 526FEL				LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	PORT, OR OT	THER DA	TA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent     □ Subsequent Report     □ Final Abandonment Notice     □ Acidize     □ Alter Casing     □ Casing Repair     □ Change Plans	□ New	en ure Treat Construction and Abandon	☐ Reclama		, _ _ \&	Water Shut-Off Well Integrity Other ange to Original A
Convert to Injection	Plug	· · · · · · · · · · · · · · · · · · ·	□ Water D			1
13. Describe Proposed or Completed Operation (clearly state all pertiner If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be file determined that the site is ready for final inspection.)	give subsurface l the Bond No. on sults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true ve  Required sub  mpletion in a re	rtical depths of all sequent reports shall new interval, a Fort	pertinent ma all be filed w n 3160-4 sha	rkers and zones. vithin 30 days all be filed once
Cimarex Energy respectfully requests the following cha	nges to the Al	PD,				
Changes to the Cement on the 2nd Intermediate (8-5/8)	" casing) with	the following:				
Lead: 530 sks EconoCem HLC + 5% salt + 5 pps Kol-S excess.	,,,	•	•			
Tail: 250 Sks HalCem C + 0.1% HR-800 14.8 ppg 1.33	ft3/sk yield 50	% openhole ex	cess.	-macrit	n FOR	
			SEE . CON	ATTACHE DITIONS	OF API	PROVAL
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #.  For CIMAREX EN  Committed to AFMSS for proces:	ERGY COMPA	NÝ OF CO, sent	to the Hobbs	5	`	
Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECHNICIAN					
Signature (Electronic Submission)		Date 10/21/2	013		1/	
THIS SPACE FO	OR FEDERA	<del></del>	_=	SE /	1	,
		-	F			
Approved By CHRISTOPHER WALLS	;	TitlePETROLE	UM ENGINE	ER		Date 10/23/2013
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as	crime for any per to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ske to any departm	ent or agency	y of the United

## **Conditions of Approval**

	Cement to surface. If cement does not circulate, contact the appropriate BLM office.
1.	The minimum required fill of cement behind the 8-5/8 inch 2 <sup>nd</sup> intermediate casing is: