

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-025-41029 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Hubbard ✓ |
| 8. Well Number 1 ✓ |
| 9. OGRID Number 208706 |
| 10. Pool name or Wildcat Pollock Wolfcamp, NE ✓ |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3757' |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Huntington Energy, L.L.C. **OCT 28 2013**

3. Address of Operator
908 N.W. 71st St., Oklahoma City, OK 73116 **RECEIVED**

4. Well Location
 Unit Letter D : 330 feet from the North line and 660 feet from the West line
 Section 26 Township 14S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL. <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Huntington Energy, L.L.C. proposes to plug the above referenced well. The following is the procedure to plug:

2) POOH TO 50' BELOW INT. SHOC. SPOT 25SX WOL & TAG
1) POOH TO 6300'. SPOT 25SX.

MIRU plugging rig. BD well. RD well head & NU BOP. Rel pkr & POOH w/tbg & pkr. MIRU WL co. PU & RIH w/5 1/2" 17# CIBP & set @ 9260'. RIH w/ 2 7/8" tbg & tag CIBP. Spot 25 sx cmt on top of CIBP. POOH LD all but 4600' of tbg. RU WL, free point 5 1/2" csg. RIH w/jet cutter & cut 5 1/2". POOH LD 5 1/2" csg. PU & RIH w/tbg. Spot a 25 sx Class C balanced plug from 50' in the 5 1/2" casing to 50' in the 9 5/8" csg. POOH LD all but 3500' of tbg. RU WL, free pt 9 5/8" csg. RIH & cut 9 5/8". POOH LD 9 5/8" csg. PU & RIH w/tbg to 50' inside the 9 5/8". Top off hole w/plug mud. Spot a 55 sx Cls C plug from 50' in the 9 5/8" csg to 50' into the 12 1/4" hole. PU LD tbg to 450'. Set 75 sx Cls C plug from 450' - 350' in and out of the surface casing. PU & set 38 sx surface plug from 50' surface. POOH w/tbg. Set P&A well marker. RD & Rel rig.

*Notify NMOCD 24 hrs in advance prior to commencing plug and abandonment procedure.

MAX. SPACING FOR CMT PLUGS IS 3000' BETWEEN PLUGS
10 PPG BRINE W/25SX SALT GEL PER 100 BBLs REQUIRED BETWEEN CMT. PLUGS

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Catherine Smith TITLE Regulatory DATE 10/25/2013

Type or print name _____ E-mail address: _____ PHONE: _____

APPROVED BY: Mahey Brown TITLE Compliance Officer DATE 10/29/2013

Conditions of Approval (if any):
 OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
 24 hours prior to the beginning of Plugging Operations.
OCT 30 2013 PM

Hubbard #1

CURRENT

Lea County, NM

Sec. 26-14S-38E

330' FNL & 660' FWL

Today's Date: 3/21/13

Spud: 3/24/2013

Rig Rel: 4/17/2013

API: 30-025-41029

| Formation | Measured Depth |
|----------------------|----------------|
| Rustler | 2107 |
| Yates | 3165 |
| Seven Rivers | 3415 |
| Queen | 3975 |
| San Andres | 4675 |
| San Andres Porosity | 4925 |
| Glorietta | 6255 |
| Tubb | 7415 |
| Wichita Albany (Abo) | 8075 |
| Wolfcamp | 9275 |
| Wolfcamp D | 9525 |
| Wolfcamp G | 9645 |
| Base TBR | 9945 |

Perfs:

9850'-86': 36' 72 holes: 3000 gals 15% HCL

9520'-36': 16' 32 holes: 1500 gals 15% HCL

9340'-45', 5' 10 holes: 3000 gal 15% HCL

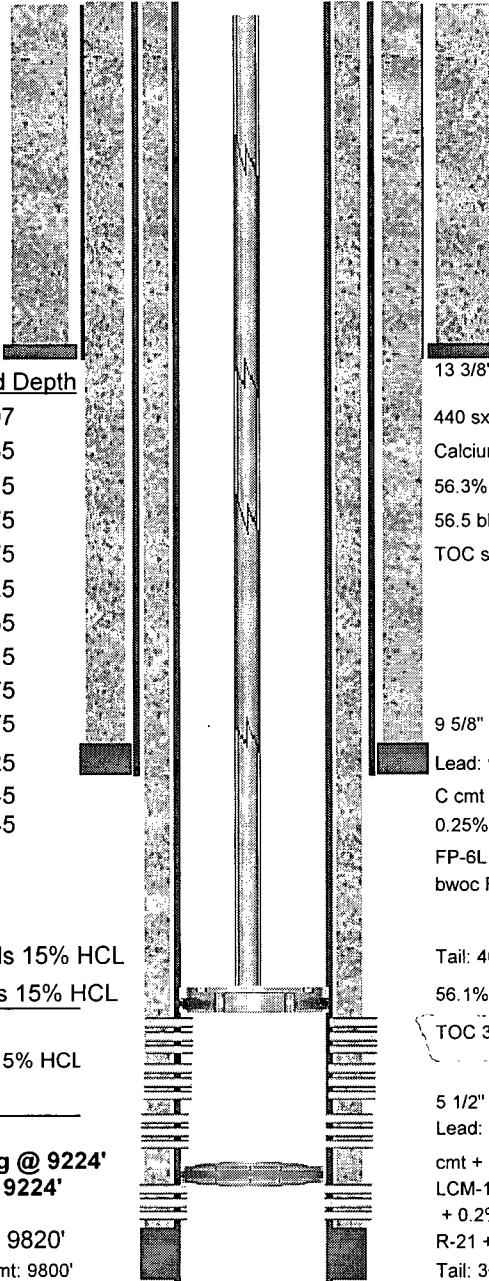
9314'-24', 10' 20 holes

9272'-97', 25' 50 holes

2 7/8" tbg @ 9224'
PKR @ 9224'

CIBP @ 9820'
cap w/20' cmt: 9800'

PBTD: 9800'
TD 10,010'



GL: 3757'

KB:

13 3/8" surface csg @400'

440 sx Class C cmt + 2% bwoc

Calcium Chloride + 0.005 gps FP-6L +

56.3% Fresh Water

56.5 bbls displacement

TOC surface

9 5/8" Intermediate csg @ 5500'

Lead: 990 sx 50:50 Poz (Fly Ash): Class

C cmt + 5% bwoc Sodium Chloride +

0.25% bwoc Cello flake + 0.005 gps

FP-6L + 10% bwoc Bentonite + 0.2%

bwoc FL-52A + 134.2% Fresh Water

Tail: 400 sx Class C + 0.005 gps FP-6L +

56.1% Fresh Water, 422.1 bbls displacement

TOC 3500'

5 1/2" production csg @ 10,000'

Lead: 175 sx 50:50 Poz (Fly Ash): Class H

cmt + 5% bwoc Sodium Chloride + 5 lbs/sack

LCM-1 + 0.005 gps FP-6L + 10% bwoc Bentonite

+ 0.2% bwoc Sodium Metasilicate + 0.4% bwoc

R-21 + 0.45% bwoc FL-52A + 129.3% Fresh Water

Tail: 360 sx 50:50 Poz (Fly Ash): Class H cmt +

2% bwoc Sodium Chloride + 0.005 gps FP-6L + 2% bwoc

Bentonite +0.2% bwoc FL-52A + 57.4% Fresh Water

231.5 bbls displacement

TOC 4810'