State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor	HOBBS OCD		STATE OF NEW MEY		
John H. Bemis Cabinet Secretary	NOV 0 4 2013	Jami Bailey, Division Director Oil Conservation Division			
Brett F. Woods, Ph.D. Deputy Cabinet Secretary	RECEIVED		CONSERVATION DIVI		
Deputy cabinet coordary	*Response Required - Deadline				
	Underground Injection Control Program "Protecting Our Underground Sources of Drinking				

01-Nov-13

CHEVRON USA INC. ATTN: REGULATORY / NEW MEXICO 15 SMITH ROAD MIDLAND, TX 79705

LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

QUAIL QUEE	CN UNIT No.014		30-025-25493-00-00
		Active Injection - (All	Types) G-14-19S-34E
Test Date:	10/2/2013	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result: F	Repair Due: 1/5/2014
Test Type:	Bradenhead Test	FAIL TYPE: Operational Viola	tion FAIL CAUSE:
Comments on		SING RESPONSE ON BHT FORM IS	
)13;MIRU TO P&A 7/22/2013; WELL	
		NOT COMPLETED. **TEST RESULT	
	CONJUNCTION WI NMOCD RULE 19.1		D*** OPERATOR IN VIOLATION OF

November 1, 2013 Page 2

STATE VII No	b.007		30-025-35678-00-00	
		Active Gas (Producing)	A-1-17S-34E	
Test Date:	10/17/2013	Permitted Injection PSI:	Actual PSI:	
Test Reason:	Annual IMIT	Test Result: F	Repair Due: 1/20/2014	
Test Type:	Bradenhead Test	FAIL TYPE: Operational Violation	FAIL CAUSE:	
Comments on MIT: ***FAILED BHT 10/17/2013***OPERATOR IN VIOLATION OF NMOCD RULE				
	19.15.26.11*** RESU	LTS OF CASING SHOWS A LIGHT FLOW	V THAT CONTINUES FOR 5	
MINUTES. WELL RECORDS SHOW WELL TO BE A FLOWING GAS WELL WITH PACKER				
@ 12476; **NOTE OPERATOR NEEDS TO JUSTIFY MECHANICAL INTEGRITY OF				
	CASING RESULTS T	O ELIMINATE POSSIBILITY OF PACKE	R, TUBING AND/OR CASING	
	PROBLEM***			

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sinderely

Hobbs OCD District Office

COMPLIANCE OFFICER Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD OIL CONSERVATION DIVISION 1625 N FRENCH DRIVE HOBBS NM 88240

US POSTAGE 015H14150977 HASLER \$0.46 11/01/13 Mailed From 88240

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