| abandoned wel | NOTICES AND REPOR s form for proposals to d I. Use form 3160-3 (APD) | TS ON WELLS Irill or to re-enter an) for such proposals. N | HOBBS OC Lease Series NMLCOS | 57210 Allottee or Tribe Name | |
|--|---|---|---|---|--|
| | PLICATE - Other instructi | ions on reverse side. | 7. If Unit or | CA/Agreement, Name and/or N | |
| 1. Type of Well □ Oil Well □ Gas Well ☑ Oth | er: / INJECTION | | RECEIVED 8. Well Name MCA UNI | and No. T 480 | |
| 2. Name of Operator CONOCOPHILLIPS COMPAN | HONDA ROGERS | 9. API Well 30-025-3 | I Well No. -025-39766 | | |
| | | 3b. Phone No. (include area code Ph: 432-688-9174 | | 10. Field and Pool, or Exploratory MALJAMAR; GR-SA | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11. County o | 11. County or Parish, and State | |
| Sec 28 T17S R32E Mer NMP | SWSE 1310FSL 1995FEL | / | LEA CO | UNTY, NM 🥖 | |
| 12. CHECK APPR | COPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPORT, OR | OTHER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| □ Notice of Intent | ☐ Acidize ☐ Alter Casing | □ Deepen ⊠ Fracture Treat | □ Production (Start/Res | ume) 🔲 Water Shut-O | |
| 🛛 Subsequent Report | Casing Repair | New Construction | ☐ Recomplete | □ Other | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal | | |
| 8/21/13 RIH w/bit & scrapper to 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 | 100' & pkr @ 3800', test Rf 000 gals of acid & flow bac | 3P - test good. k. | | | |
| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san (a) sand @ 4017' & CO to PBTD (a) 3817'. ConocoPhillips had set this we quantity of oil. Flowing back no aprvd 9/30/13 to conv to produ | 100' & pkr @ 3800', test Rf 000 gals of acid & flow back 250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a | 3P - test good. k.)# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ okr, but it flowed back a lar s an oil producing well per | & LD. 9/6/13 Tag 3816' & pkr @ ge the NOI | | |
| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san (sand @ 4017' & CO to PBTD (sand @ 4017' ConocoPhillips had set this we quantity of oil. Flowing back no | 100' & pkr @ 3800', test Rf 000 gals of acid & flow back 250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a | 3P - test good. k.)# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ okr, but it flowed back a lar s an oil producing well per | & LD. 9/6/13 Tag 3816' & pkr @ ge the NOI | | |
| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san (a) sand @ 4017' & CO to PBTD (a) 3817'. ConocoPhillips had set this we quantity of oil. Flowing back no aprvd 9/30/13 to conv to produ | 100' & pkr @ 3800', test Rf 100 gals of acid & flow back 125 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a cing well. MIT will be ran in True and correct. Electronic Submission #22 | 3P - test good. k.)# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ okr, but it flowed back a lar s an oil producing well per | & LD. 9/6/13 Tag 3816' & pkr @ ge the NOI back to Il Information System | | |
| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san 4 sand @ 4017' & CO to PBTD (3817'). ConocoPhillips had set this we quantity of oil. Flowing back no aprvd 9/30/13 to conv to produ injection well. | 100' & pkr @ 3800', test Rf 100 gals of acid & flow back 250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a cing well. MIT will be ran in rue and correct. Electronic Submission #22: For CONOCOPH | 3P - test good. k. D# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ okr, but it flowed back a larg s an oil producing well per f decision is made to conv h decision is made to conv h 2692 verified by the BLM We IILLIPS COMPANY, sent to the | & LD. 9/6/13 Tag 3816' & pkr @ ge the NOI back to Il Information System | CIÁN | |
| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san (sand @ 4017' & CO to PBTD (3817'. ConocoPhillips had set this we quantity of oil. Flowing back no aprvd 9/30/13 to conv to produ injection well. | 100' & pkr @ 3800', test Rf 100 gals of acid & flow back 250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a cing well. MIT will be ran in rue and correct. Electronic Submission #22: For CONOCOPH ROGERS | 3P - test good. k. D# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ okr, but it flowed back a larg s an oil producing well per f decision is made to conv h decision is made to conv h 2692 verified by the BLM We IILLIPS COMPANY, sent to the | & LD. 9/6/13 Tag 3816' & pkr @ the NOI back to II Information System the Hobbs REGULATORY TECHNI | CIÁN | |
| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san (sand @ 4017' & CO to PBTD (3817'. ConocoPhillips had set this we quantity of oil. Flowing back no aprvd 9/30/13 to conv to produ injection well. 14. I hereby certify that the foregoing is to Name (<i>Printed/Typed</i>) RHONDA F | 100' & pkr @ 3800', test Rf 100 gals of acid & flow bac 250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a cing well. MIT will be ran i rue and correct. Electronic Submission #22: For CONOCOPH ROGERS ubmission) | 3P - test good. k.)# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ okr, but it flowed back a larg is an oil producing well per f decision is made to conv l 2692 verified by the BLM We IILLIPS COMPANY, sent to f Title STAFF | & LD. 9/6/13 Tag 3816' & pkr @ ge the NOI back to Il Information System the Hobbs REGULATORY TECHNI 013 | CIÁN | |
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| 8/23/13 RIH w/RBP & set @ 4 Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san (sand @ 4017' & CO to PBTD (3817'. ConocoPhillips had set this we quantity of oil. Flowing back no aprvd 9/30/13 to conv to produ injection well. 14. I hereby certify that the foregoing is to Name (<i>Printed/Typed</i>) RHONDA F Signature (Electronic Stelling) | 100' & pkr @ 3800', test Rf 100 gals of acid & flow back 1250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a cing well. MIT will be ran in rue and correct. Electronic Submission #22: For CONOCOPH ROGERS abmission) THIS SPACE FOR Approval of this notice does no table title to those rights in the su | 3P - test good. k. J# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ bkr, but it flowed back a large is an oil producing well per f decision is made to conv l 2692 verified by the BLM We 11LLIPS COMPANY, sent to Title STAFF Date 10/11/2 CEDERAL OR STATE Title Title | & LD. 9/6/13 Tag 3816' & pkr @ ge the NOI back to Il Information System the Hobbs REGULATORY TECHNI 013 | | |
| 8/23/13 RIH w/RBP & set @ 4: Acidize all zones together w/60 8/28/13 frac 3858-3932' w/33,2 AV. Flow well back. 9/5/13 POOH w/pkr & tag san () 9/5/14 Thereby certify that the foregoing is to aprvd 9/30/13 to conv to produ injection well. 14. I hereby certify that the foregoing is to signature Name (<i>Printed/Typed</i>) RHONDA F Signature (Electronic Structure) | 100' & pkr @ 3800', test Rf 100 gals of acid & flow back 250 gal 20# X-line w/49,000 d @ 3925' & wash to RBP @ 4108'. RIH w/120 jts, 2 Il back to injection with inj p w to see if it is economic a cing well. MIT will be ran in rue and correct. Electronic Submission #22: For CONOCOPH ROGERS abmission) THIS SPACE FOR Approval of this notice does no table title to those rights in the su t operations thereon. | 3P - test good. k. J# 16/30 sand & 16,000# re & circ clean, release RBP & 7/8", 6.5#, J-55 tbg & set @ bkr, but it flowed back a large is an oil producing well per f decision is made to conv l 2692 verified by the BLM We 11LLIPS COMPANY, sent to Title STAFF Date 10/11/2 R FEDERAL OR STATE Title Title Title Company | A LD. 9/6/13 Tag 3816' & pkr @ ge the NOI back to Il Information System the Hobbs REGULATORY TECHNI 013 OFFICE USE | Date | |