ONLY DISCONSIVE AND SECTION OF RECOMPLETION OF RECOMPLETION REPORT AND LOG 4. Reason for Ging WELL COMPLETION OF RECOMPLETION REPORT AND LOG 4. Reason for Ging COMPLETION OF RECOMPLETION REPORT AND LOG 4. Reason for Ging COMPLETION OF RECOMPLETION REPORT AND LOG 4. Reason for Ging COMPLETION REPORT (Fill in bears of Honogal 97, 415 Date (fig Released and 972 and 972 and 972 and 973) and 974 date (fill in bears of Honogal 97, 415 Date (fill general 11, 11, 11, 11, 11, 11, 11, 11, 11, 11	Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210												Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40876							
4. Reason for thing COMPLETION REPORT (Fill in hones #1 shrough #9 #15 Date Rig Released and #32 and/or #32 and/or the and the plate to the C144 choson report in econdance with 1915;17 13.K MMACD ED C444 CLOSHIEC ATTACHMENT (Fill in hones #1 shrough #9 #15 Date Rig Released and #32 and/or #32 and/or the and the plate to the C144 choson report in econdance with 1915;17 13.K MMACD Types Closurification: None COCCORD COG OPERATING LLC One Concho Center SOUN WILL One Concho Center One Concho Cent	District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 1 0 201320 South St. Francis Dr.									-	2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN									
El COMPLETION REPORT (Fill in back ## though #31 for State and Fee wells only) El C-144 CLOSUR ATTACHMENT (#31 in back ## though #31 for State and Fee wells only) El C-144 CLOSUR ATTACHMENT (#31 in back ## though #31 50 the Rig Released and #32 and/or #32 3 miles with \$15 17 13 x MMAC) 7. Type of Completion. Shame of Operator COG OPERATING LC 9. OORID 299137 11. Feel name or Wilson Vacuum-Billochy, Northeast 97021 12. Location One Conclude Center 600 W. Hilmois Ave. Middland TX 79701 12. Location One Life Section Tensible Range Lot Seed from the NS Line Ned from the EW Line County Serface A 22 178 355 990 North 850 East Lea 13. Date Spudded 14 Date TD. Reached 15 Date Rig Released 10 Date Completed Ready to Produce) 77. Elevations (Def and RRB, 17)9/13 2/1/13 2/1/13 2/2/1/13												A delibera	Section 1	30 - 150						
C. C. C. C. C. C. C. C.	4. Reason for fili	ng:									•		5. Lease Name							
### ### ### ### ### ### ### ### ### ##	⊠ COMPLETI	ON REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	e wells	only)			f	6. Well Numb							
Name of Operator												or								
R. Name of Operators			T W∩RK∩	VFR [DEEDE	NING		- СП:	DIFFF	REN	T RESERV	OIR	□ OTHER							
11. Pool name or Wilder Vacuum Blinchny, Northeast 97021			_ wordto					<u>` </u>	<u> </u>	TCL.	T TESSELT		9. OGRID							
One Concho Center Follow Feet from the Fe	10. Address of Or	perator	<u> </u>	COG	OPER.	AIIN	G LLC					\dashv	11. Pool name	or W		29137				
12. Location Unit Ist Section Township Range Lot Feet from the NS Line County			600 W					.1												
Surface: A 22 17S 35E 990 North 890 East Lea	12 Location	Unit Ltr								Feet from t			N/S Line		Feet from the			County		
13. Date Spauded		A		22	17	- 7S				-	990		North	<u> </u>				Lea		
1.19	BH:										-									
22. Producing Interval(s), of this completion - Top. Bottoms, Name 6002 - 7650 Yeso						Date Rig		l l			Date Comple			uce)						
CASING SIZE WEIGHT LB.FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT FULLED	18. Total Measure	-			19. F	lug Bac	-	• 1				*			Type Electric and Other Logs Run					
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	22. Producing Int	erval(s), c	of this comp	oletion -					<u>, </u>											
CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8	22							ORI	n (R	enc	ort all str	inc	rs set in w	<u>-11)</u>						
13-3/8		ZE T	WEIG	HT LB./I								3111								
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FARA TURE, CEMENT, SQUEEZE, ETC. 6602 - 7650, 2 SPF, 34, 128 holes, Open CIBP @ 1900' 7900 - 8170, 2 SPF, 34, 128 holes, Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6602 - 7650, 2 SPF, 34, 128 holes, Open CIBP @ 13,500 gals 15% acid, 130,680 gals gel, 7970 - 8170, 2 SPF, 34, 26 holes, Closed #27. Cont'a2,500 gals 15% acid, 130,680 gals gel, 7970 - 8170, 2 SPF, 34, 26 holes, Closed #27. Cont'a2,500 gals 15% acid, 130,680 gals gel, 7970 - 8170, 2 SPF, 34, 26 holes, Closed #27. Cont'a2,500 gals 15% acid, 130,680 gals gel, 7970 - 8170, 2 SPF, 34, 26 holes, Closed #27. Cont'a2,500 gals 15% acid, 130,680 gals gel, 7970 - 8170, 2 SPF, 34, 26 holes, Closed #27. Cont'a2,500 gals 15% acid, 369,696 gals gel, 7970 - 8170, 2 SPF, 34, 26 holes, Closed #27. Cont'a2,500 gals 15% acid, 369,696 gals gel, 7970 - 8170, 2 SPF, 34, 128 holes, Open CRC 8770 - 8170, 2 SPF, 34, 128 holes, Open CRC 9880				48																
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 6703 26. Perforation record (interval, size, and number) 6602 - 7650, 2 SFF, 34, 128 holes, Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6602 - 7650 13, 500 gals 15% acid, 130,680 gals gel, 154, 325# 20/40 white sand, 23,246# 20/40 CRC. PRODUCTION Date First Production Freduction Method (Flowing, gas lift, pumping - Size and type pump) Freduction Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Freduction Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Pro				4666							 									
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SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET		-														_	. –			
SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	24.					LIN	ER RECORD		_			25.	Т	UBI	NG REC	CORD				
26. Perforation record (interval, size, and number) 26. 602 - 7650, 2 SPF, 34, 128 holes, Open CIBP @ 7900! CIBP @ 7900! 7970 - 8170, 2 SPF, 34, 26 holes, Closed 444,933# 16/30 White sand, 130,680 gals gel, 154,325# 20/40 white sand, 23,246# 20/40 CRC. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24" RHBC pump Producting Production Production Production Production Production Oil - Bbl Gas - MCF Hour Tabing Press. Calculated 24-Hour Rate Calculated 24-Hour Rate Calculated 24-Hour Rate Sold 30. Test Witnessed By Ron Beasley 31. List Attachments Logs, C102, C103, Deviation Report, C104, C144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 Latitude Name Kanicia Castillo Title Lead Regulatory Analyst Date 9/7/13 Lead Regulatory Analyst Date 9/7/13 E-mail Address kcastillo@concho.com		TOP		BO	ТОМ			ENT	SCR	EEN							PACK	ER SET		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							ļ		ļ				2-7/8	6	703		ļ			
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	26 Perforation	record (ir	nterval size	and nur	nber)		<u> </u>		27	ΔCI	TOH2 CI	FR /	ACTURE CE	MEN	IO2 TL	IEEZE I	[FTC	·		
13,300 gals 15% acid, 369,696 gals get, 27. Cont'd2,500 gals 15% acid, 369,696 gals get, 27. Cont'd2,500 gals 15% acid, 130,680 gals get, 28. 2444,933# 16/30 White sand, 100,173# 16/30	6602 - 7650, 2 SF											117						.		
#27. Conr.d2,500 gals 15% acid, 130,680 gals gel, 154,325# 20/40 white sand, 23,246# 20/40 CRC. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)		F34. 26	holes. Clo	sed			6602 - 7650													
28. PRODUCTION Date First Production	#27. Cont'd2,500 gals 15% acid, 130,680 gals gel,																			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing		inite sand	, 23,246# 2	0/40 CK	J			DD))		PION		CRC							
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio		tion		Product	ion Metl	nod (Flo							Well Status	(Pro	d or Shu	t_in)				
Flow Tubing Pressure Calculated 24- Hour Rate																				
Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Ron Beasley Sold 31. List Attachments Logs, C102, C103, Deviation Report, C104, C144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 9/7/13 E-mail Address kcastillo@concho.com		Hours		1					Gas					,	Dil Ratio					
Sold Ron Beasley Logs, C102, C103, Deviation Report, C104, C144 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Kanicia Castillo Title Lead Regulatory Analyst Date 9/7/13 E-mail Address kcastillo@concho.com				24-	Oil - Bbl.		Gas - MCF				()					r.)				
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Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 9/7/13 E-mail Address kcastillo@concho.com		=			-			•												
Signature Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 9/7/13 E-mail Address kcastillo@concho.com							Latitude			110	and commi	at c	Longitude	f	Im ai	nda a	NA 1 h ali - i	D 1927 1983		
E-mail Address kcastillo@concho.com	1	y inai th ·	ie injorm	•	wn C	I	Printed						_	-		_				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 3044	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen <u>3916</u>	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4604	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 6150	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 6280	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 6570	T. Gr. Wash	T. Dakota						
T.Tubb <u>7718</u>	T. Delaware Sand	T. Morrison						
T. Drinkard 7886	T. Bone Springs	T.Todilto						
T. Abo <u>8380</u>	T	T. Entrada_						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			SANDS O	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR1	ANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•	I ITHOLOGY RECO	PD (Attach additional shoot i	f nagagany)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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		}					